

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-028793-C																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR General American Oil Company of Texas				7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, New Mexico 88255				8. FARM OR LEASE NAME Bureh "C"																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' PSL and 622' FWL, Sec. 30, T 17-S, R 30-E At top prod. interval reported below At total depth				9. WELL NO. 30																			
14. PERMIT NO.				DATE ISSUED AUG 4 1972																			
15. DATE SPUDDED 6-11-72				16. DATE T.D. REACHED 6-19-72																			
17. DATE COMPL. (Ready to prod.) 7-27-72				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3593' GL																			
19. ELEV. CASINGHEAD 3591'				20. TOTAL DEPTH, MD & TVD 3445'																			
21. PLUG, BACK T.D., MD & TVD 3439'				22. IF MULTIPLE COMPL., HOW MANY*																			
23. INTERVALS DRILLED BY 0-3445'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2702' - 3358' Grayburg & San Andres																			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN SWN, GR & Caliper																			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED													
8-5/8"		20		512' KB		12-1/4"		100 sacks		none													
4-1/2"		9.5		3445' KB		7-7/8"		450 sacks		none													
29. LINER RECORD												30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
										2-3/8" OD		EUE 3400'											
31. PERFORATION RECORD (Interval, size and number) 2702'-09', 2826'-33', 3144'-51', 3263'-66', 3322'-25', 3355'-58', 3282'-86', 3329'-31'												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See Reverse Side											
33.* PRODUCTION												34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips											
DATE FIRST PRODUCTION 8-1-72				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Producing											
DATE OF TEST 8-1-72		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL. 115		GAS—MCF. 175		WATER—BBL. 100 load		GAS-OIL RATIO									
FLOW. TUBING PRESS.		CASING PRESSURE 50#		CALCULATED 24-HOUR RATE		OIL—BBL. 115		GAS—MCF. 175		WATER—BBL. 100 load		OIL GRAVITY-API (CORR.)											
35. LIST OF ATTACHMENTS Logs and Deviation Survey												36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED W E Hatter				TITLE District Superintendent				DATE AUG-3 1972				TEST WITNESSED BY											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Burch "C" 30

3603

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Loose Hills	2690'	2710'		Queen	2170'	+ 1433
Mater	2820'	2837'		San Andres	3004'	+ 599
Lovington	3142'	3154'		Lovington	3142'	+ 461
San Andres	3263'	3358'				
			Frac & Acid			
			Acidized from 3322' to 3358' with 3500 gallons			
			Acidized from 3282' to 3286' with 3500 gallons			
			Fracced from 3144' to 3161' with 30,000# sand and 30,000 gallons water			
			Fracced from 2826' to 2833' with 30,000# sand and 30,000 gallons water			
			Fracced from 2702' to 2709' with 30,000# sand and 30,000 gallons water			