Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Attesia, NM 88210

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

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See Instruction: AUG 0 6 1993 Bottom of Pag

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C. C.D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015- 20667 Marbob Energy Corporation Address 88210 P. O. Drawer 217, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change from Lease to Unit Change in Transporter of: New Well Burch C Federal #30 Dry Gas From: Oil Recompletion Effective 8/1/93 Condensale Casinghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name XXXXXFederal or Kee Grbg Jackson SR Q Grbg 195 Burch Keely Unit Location Line 660 \_\_ Line and \_ Feet From The . Feet From The \_\_\_\_S Unit Letter \_ Eddy County 30E NMPM, 17S 30 Range Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P. O. Box 159, Artesia, NM 82810 Navajo Refining Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas [ Name of Authorized Transporter of Casinghead Gas X 4001 Penbrook, Odessa, TX 79762 GPM Gas Corporation When ? Twp. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Diff Res'v New Well Workover Deepen | Plug Back | Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in)

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature

Festing Method (pitot, back pr.)

Date

Clerk Production Rhonda Nelson Title Printed Name AUG 0 2 1993 748-3<u>303</u>

Telephone No.

## OIL CONSERVATION DIVISION

Date Approved \_\_\_\_AUG 1 1 1993

Ву. ORIGINAL SIGNED BY

MIKE WILLIAMS SUPERVISOR, DISTRICT II

ing an arriva agreem encountries a cross of more reproductive data from the electric term of the contract of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.