Form 9-331 C (May 1963)

SUBMIT IN PRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30-015-20668

UNITED STATES

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						LC-028793-c		
APPLICATION	I FOR PERMIT T	O DRILL, D	EEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE		
	LLxxx	DEEPEN [PLUG BAG	CK 🗆	7. UNIT AGREEMENT NA	ME	
b. TYPE OF WELL OIL GA			SIN	NGLE MULTIP	LE	8. FARM OR LEASE NAM	E	
WELL WELL OTHER ZONE ZONE ZONE ZONE ZONE ZONE ZONE ZONE						Burch C		
Conoral Ameri	can Oil Company		V			9. WELL NO.	 	
General American Oil Company of Texas 3. ADDRESS OF OPERATOR						31		
P. O. Box 416 Loco Hills, New Mexico 88255 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface (COL ECT and 1980; Full Soc. 30 T175 R30F						Grayburg-Jackson		
At surface 660' FSL and 1980' FWL, Sec. 30,T17S,R30E						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone								
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Sec. 30,T17S		
2-1/4 miles from Loco Hills, New Mexico 10. DISTANCE FROM PROPUSED* 16. NO. OF ACRES IN LEASE 17.						Eddy OF ACRES ASSIGNED	N. M.	
LOCATION TO NEAREST						TO THIS WELL		
(Also to nearest drig. unit line, if any) 660 18. DISTANCE FROM PROPOSED LOCATION*			1115 19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED,				3400' Rotar		Rotary		
OR APPLIED FOR, ON THIS LEASE, FT. 1320 * 21. ELEVATIONS (Show whether DF, RT, GR, etc.)				3400	<u> </u>	22. APPROX. DATE WORK WILL START*		
3587' GL						June 18	. 1972	
23.		PROPOSED CASIN	IG AND	CEMENTING PROGR	AM			
						QUANTITY OF CEMENT		
SIZE OF HOLE	SIZE OF CASING			490'	-	100 Sks.		
12-1/4"	8-5/8"	20# 9.5#		3400'	-	400 Sks.		
77/8"	4-1/2"	9.5#		3400	-	400 SKS.		
We propose to All zones income Mud Program:	drill this we dicating propositions while distance and nat	ty will be ive mud. W	acidi 1411 m	ized or sand fi	caced.	to clean hole e used in dril	for	
	this well.							
		RE	CE	INED		RECEIL MAY 3 110		
				1970		MAY 3 1 19. V. S. GEOLOGICAL ABTESIA, MEW MI	70	
			0.	C. C. WILL NOT		COIA, DEW	SURVE	
PROPOSED OFFERM ONE WALL NOT AFFECT ENVIRONMENT SIGNIFICANTLY							XICQ	
		AFFECT ENVIE	SOMME				- a now much notice	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. TITLE District Superintendent SIGNED (This space for Federal or State office use) JUN 5 1972 APPROVAL DATE PERMIT NO. DISTRICI ENGINEER JUN APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY :

THIS APPROVAL IS RESURNDED IF OPERATIONS ARE NOT COMMENCED WITHIN 3 MONTHS. EXPIRES

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting propesals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same respryoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well known the found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and the required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has feet directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

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CONTRACTOR OF STREET

Certificate No.

Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section. Lease Operator THE REAL PROPERTY. ANUT ICAN **TRADE** A LLA LA KILL County Range Township Unit Letter Section COBY 30-2 17-Actual Footage Location of Well: 20 line feet from the line and feet from the Dedicated Acreage: Pool Ground Level Elev: Grayaur J-Jackson Acres ore have sen indress 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 8-30-6 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Walter Position <u>District Superintendent</u> Genera of Texas 27 **1972** Date Surveyed 100

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CHIADAR

CANALLY SERVICE CONTRACTOR SERVICES

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