

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

DISTRIBUTION	
ALBUQUERQUE	
EL PASO	
SAN ANTONIO	
EL PASO	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

RECEIVED

MAR 19 1976

O.C.G.
ARTESIA, OFFICE

I. Operator
General American Oil Company of Texas
Address
P. O. Box 416 Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8-2-76
UNLESS AN EXCEPTION TO
IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burch "C"	Well No. 31	Pool Name, including Formation Grayburg & San Andres	Kind of Lease State, Federal or Fee	Lease No. Fed. LC-028793-c
Location Unit Letter N, 660' Feet From The South Line and 1980 Feet From The West Line of Section 30 Township 17-S Range 30-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175 Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit O	Sec. 19	Twp. 17-S	Rge. 30-E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded March 12, 1973	Date Compl. Ready to Prod. March 1, 1976		Total Depth 3405'		P.B.T.D. 3397'			
Elevations (DF, RKB, RT, GR, etc.) 3587' GL	Name of Producing Formation Grayburg & San Andres		Top Oil/Gas Pay 2734'		Tubing Depth 3325'			
Perforations 3354'-3358' (8 H); 3347'-3350' (6 H); 3172'-3178' (18 H); 3028'-3038' (20H); 2940'-2947' (14H); 2858'-2866' (16H); 2734'-2742' (16H).					Depth Casing Shoe 3403'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 20#		524' KB		100 sacks			
7-7/8"	4-1/2" 9.5#		3403' KB		325 sacks			
	2-3/8" 4.7# EUE							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 2, 1976	Date of Test March 4, 1976	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 90 barrels	Oil-Bbls. 20	Water-Bbls. 70 LW	Gas-MCF NONE

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell Hawkins
Lendell Hawkins
Engineer

March 18, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 22 1976
BY W. A. Grasset
SUPERVISOR, DISTRICT II
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.