Form approved No. 49 Brass.

30-015-20669

UNITED STATES

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	GEOLOG	ICAL SURVEY		
APPLICATION	FOR PERMIT TO	D DRILL, DEEP	EN, OR PLUG B	ACC BENEFIT
THE OF WORK	Γ ΣΣ XX	DEEPEN 🗆	PLUG BAC	K L and a second
TYPE OF WELL IL GAS	T. OTHER		INGLE MULTIPI	- <u>니러[공</u> 조점 : 2 등등일
ELL XX WEL	L UTREE	./		Serch C
NERAL AMERICA	N OIL COMPANY	OF TEXAS		# # 32 E E E E
DORESS OF OPERATOR	Loco Hills	New Mexico	88255	TO STATE LAND PROL. OR PERCAT
O BOX 416 OCATION OF WELL (Rep	ort location clearly and	in accordance with any	State requirements.")	Grayburg-Jackson
At surface 660' F	SL and 1980' F	EL, Sec. 30,	T175, R30E	SOURCE OF STREET
At proposed prod. zone				₹ 25 €, 30, 1178 £130E
DISTANCE IN MILES AN	ND DIRECTION FROM NEAR	BRT TOWN OR POST OFF	ICB*	12 COUNTY OF PARISH CO. STATE
2 Miles We	est of Loco Hil	ls. N.M.	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSESSED
DISTANCE FROM PROPOS LOCATION TO NEAREST	NE PT.	660'	1115	40
PROPERTY OR LEASE LI (Also to nearest drig. DISTANCE FROM PROPO	unit time, it any)	1	PROPOSED DEPTH	20. ROBARY OF CABLE POOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS		1320'	3400 '	ROTATE APPROX. DATA WORK WELL STAR
BLEVATIONS (Show whe	ther DF, RT, GR, etc.)			1 - June 23, 1998
3594'	GL	THE CASE OF THE CA	ND CEMENTING PROGE	
	I		SETTING DEPTH	QUANTITY OF CHERT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	490'	100 Sacks
12-1/4"	8-5/8" 4-1/2"	9.5#	3400'	400 lecks
7-7/8''				
Ve Propose to All zones indi Mud Program:	cating porosit	y will be acre	Will mid up 10	e Grayburg and San Andras.
	in drilling t	his well.		
				MAY 8 1 9 7 2
		4	LINE PROTES	รู้ เลือง ก็เลืองก็เกียร์กับได้เลย อีร์ ก็เลย ก็เลี้ยงเรียง
			CANAL FICE	E LANGE LAW MEXIC
		and the second s		
	grafit Linda			and the same and graposed saw produ
N ABOVE SPACE DESCRIP one. If proposal is to reventer program, if a	dim or deepen and	f proposal is to deepen nally, give pertinent d	or plug back, give data of ata on subsurface location	n present productive sone and proposed size productive and measured and true sortical depths. Give blo
24.			-	197
SIGNED	E Haller	TITLE	District Sup	erintendent pare pay say
71	deral or State office use)			JUN 5 1972
PERMIT NO.		77	APPROVAL DATE	3 5 3972
) Kn	TITLI	DISTALTE ENGL	DATE
APPROVED BY	OVAL, IF ANY:			

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

JUN 7

Form C-102 Supersedes C-12 Effective 1-1-65

O. C. C All distances must be from the outer boundaries of the Section Lease MC" OPERATOR AND ICAN OIL COMPANY OF TEXAS County Unit Letter "do 30-2 17~ Actual Footage Location of Well: 1700 5412 Sou h feet from the line and Dedicated Acreage: Pool Grayburg-Jackson Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION N = 34 = N I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position 132 drop and Surveyor 32.30 Certificate No.

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1320 1650 1980 2310

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FOR PARAMETER

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