Form C-104
RECEIVED Vised 10-1-78 **BTATE OF NEW MEXICO** IERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 OIL I MIRNITION SANTA FE, NEW MEXICO 87501 SANTAFE JUN 24 1983 U FILE U.S.O.B. O. C. D. LAND OFFICE REQUEST FOR ALLOWABLE ARTESIA, OFFICE TRANSPORTER AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OFF BATOR PROBATION OFFICE Phillips:Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for liling (Check proper box) Change in Transporter of: Change in Lease Name Dry Gas Recompletion Burch C Condensate Change in Ownership X If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Bell No. Pool Name, Including Formation Grbg. & San Andres Grayburg-Jackson State, Federal or Fee Federal Burch -CC Fed I.C 028793-C Location 660 1980 South East Line and Feet From The Feet From The Unit Letter T. waship 17-S 30-E , NMPM. 30 Eddy County Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X P.O. Box 159 Artesia, New Mexico 88210 Pipeline Division Navajo Refining Company -Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Building Odessa, Texas 79762 Phillips Petroleum Company Is gas actually connected? Sec. Rge. Twp. Unit H well produces oil or liquids, March 28, 1973 19 17\$ 30E Yes 0 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Dill. Res'v. Plue Beck Workover Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Tool Date First New Oil Run To Tanks Choke Size Casina Pressure Tubing Pressure Length of Tuet Water-Bbla. Oil-Bhie. Actual Prod. During Test GAS WELL Gravity of Con Bbls. Condensate/MMCF Length of Test Arrent Prod. Test-MCF/D Cosing Pressure (Shut-in) Choke Size Tubing Presewe (Shut-in) Teeting Method (pitot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE JUN 2 8 1983

I hereby certify that the rules and regulations of the Oli Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. Hawkins (Signalwa)

Field Superintendent (Title)

3 (Dute)

APPROVED

Original Signed By

Laslie A. Clements BY

Supervisor District II TITLE .

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tools taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition Forms C-104 must be filed for each pool in multipl