Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
AUG 0 6 1993

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. ( . D. ...

DISTRICT III

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OX Rio Brazos Rd., Aztec, NM 87410	REQL	JEST F	OR ALL	OWAB	LE AND A	UTHORIZ	ZATION				
•		TO TRA	ANSPO	RT OIL	TAN DNA	URAL GA	NS Well A	17 No.			
Marbob Energy Corporation								15-20669			
<del> </del>	lacion				·		130 01	20007		,	
Nddress P. O. Drawer 217, A	rtesia,	NM 8	8210	-							
Reason(s) for Filing (Check proper box)						r (Please expla					
lew Well		Change is	n Transport	( )	_	from Le					
Recompletion	Oil	<u>_</u>		11	From:		Federal	. #32			
Change in Operator	Caringhea	d Gas	Condens	ale	Effect	ive 8/1/	93			<del> </del>	
change of operator give name ad address of previous operator										<del></del>	
I. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Name Well No. Pool Name, Includir									ase No.	
Burch Keely Unit		193	Grbg	g Jacks	son SR Q	Grbg SA	XXXX.	ederal or Kex			
Location					_	1.0			T-	1 1	
Unit LetterO	:	660	_ Feet Fro	en The	SLine	and1	980 Fee	t From The	<u>!</u>	Line	
Section 30 Township 17S Range 301					E , NMFM, Eddy					County	
II. DESIGNATION OF TRA	NSPORTE _X	or Conde	JIL ANL	NATU	Address (Give	e address 10 wh	uch approved	opy of this fo	rın is so be sei	ni)	
Navajo Refining Company					P. O. Box 159, Artesia, NM 8						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
GPM Gas Corporation						nbrook,			52		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	7			
rive location of tanks.		<u>L</u>	<del>ــــــــــــــــــــــــــــــــــــ</del>	<u> </u>	lua ad-a						
this production is commingled with the	it from any ol	lier lease o	or pool, give	e commingl	ing order num						
V. COMPLETION DATA		Oil We	·11 G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Res'v	
Designate Type of Completion	n - (X)					İ				<u> </u>	
Date Spudded		ipl. Ready	to Prod.		Total Depth	A		P.B.T.D.			
•	.				7' 01/05-	D-11		m 11 m			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					l			Depth Casin	g Shoe		
1 CITOI and no			,								
		TUBING	G, CASIN	NG AND	CEMENTI	NG RECOP	D D				
HOLE SIZE	C	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								Post ID-3			
								8-20-93			
					-			-ck	y he s	rame	
V. TEST DATA AND REQU	FST FOR	ALLOV	VARLE			<u></u>		J			
OIL WELL (Test must be afte	r recovery of	Iotal volun	ne of load o	oil and mus	i be equal io oi	exceed top all	lowable for thi	depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T				Producing M	ethod (Flow, p	ump, gas lift, e	(c.)			
					Cooler n			Choke Size			
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			· ·		
The I Ballia West	Cit Bid	Oil - Bbls.			Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Roil	<b>.</b>									
OLCANEL I					_1				•	. —	
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
				Clioke Size							
Tosting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clore are		
					-\			<u> </u>	<del></del> -		
VI. OPERATOR CERTIFI	CATE O	F COM	1PLIAN	ICE		DIL CON	<b>NSERV</b>	ATION I	DIVISIO	NC	
I harshy certify that the rules and ret	ulations of th	e Oil Con	servation		╢ . `						
Division have been complied with a is true and complete to the best of n	ng mat me int	and belief.	, , , , , , , , , , , , , , , , , , ,	•	Date	Approve	ad A	UG 11	1003		
[, // ] / , 1 , 1	//	• )			Date	2 Whhings	.u	<del>- v 1 - L</del>	<del>1000</del>		
Thomas a M.	1 Prom				D.,			•			
Signature Rhonda Nelson Production Clerk					By ORIGINAL SIGNED BY						
Rhonda Nelson	Prod	uction	ı <i>Cler</i> Tide	<u>K</u>			E WILLIAM		· · · · ·		
Printed Name AUG 0 2 1993		7	110e 148-330	73	Title	SU	PERVISOF	, UISTRIC	<del></del>		
Date			elephone N		{						

a line with the termination of the control of the state o INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.