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DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE C E I V E Difective 1-1-65			
FILE				
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 1 7 1972		
TRANSPORTER GAS		30L 1 / 1972		
OPERATOR		O. C. C.		
1. PRORATION OFFICE		ARTESIA, C	IFFICE	
Anadarko Produc	etion Company			
Address	•	055		
P. O. Box 67. Reason(s) for filing (Check proper)	Loco Hills, New Mexico 88	Other (Please explain)		
New Well	Change in Transporter of:	CARINGHRAD	CAS MUST NOT BE	
Recompletion				
Change in Ownership	Casinghead Gas Conder	Threes an exception		
If change of ownership give name and address of previous owner _		IS OBTAINED		
T DESCRIPTION OF HELL AN	ID I FACE			
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F		i !!	
Loco Hills Federal	5 5-% Gravburg Ja	ckson SCA, Fede	ralXXX IC-029342(b)	
Location	,,,			
Unit Letter J :	1980 Feet From The South Lin	e and <u>1980</u> Feet ?ro.	n The <u>East</u>	
Line of Section 9	Township 17-S Range	30-E , NMPM,	Eddy County	
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)	
Navajo Refining Co. Pipeline Division Name of Authorized Transporter of Casinghead Gas X or Dry Gas Adaress (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum	Company	4th and Washington.	Qdessa, Texas	
If well produces oil or liquids,	Unit Sec. Twp. P.ge. Is gas actually connected? When			
give location of tanks.	P 9 17-S 30-E	No yes	8 (12	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Comple	etion – (X)	x		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
6-19-72	7-2-72	28691	2864 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc		Top Oil/Gas Pay 2610 *	2865 ·	
3685 GL Perforations 2610-14.	Grayburg 2620-24, 2632-38, 2722-36		Depth Casing Shoe	
2748-50, 2763-68, 2791-95, 2832-46				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8" 5 1/2"	489° 2868°	150 sacks	
7 7/8"	<u> </u>		470 Sacks	
	23/8"	2855		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)	
7-4-72	7-12-72 Tubing Pressure	Pump Casing Pressure	Choke Size	
Length of Test 24 hours	I don't Fress we		60 V/p	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
·	126	15 (Load)	270	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1001-MC175	25.14.11.22			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION		
		APPROVED JUL 1,8 1972		
		1) a. Grossort		
ove is true and complete to the best of my knowledge and belief.		BY // Al Result		
$\alpha \alpha \nu$		TITLE OIL AND GAS	TITLEOIL AND GAS INSPECTOR	
11 41-4		This form is to be filed in compliance with RULE		
Wald Klefon		If this is a request for allowable for a newly drilling a		
O (-)	(Spendewe)		tests taken on the well in accordance with SULE 111.	
Area Supervisor	(Title)	All sections of this form	must be filled our completely allow	