

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. COM. DIVISION
SUBMIT IN DUPLICATE
ARTESIA, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029342(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loco Hills, Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-Queen-SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

9 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ WATER INJECTION

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☒ Convert for Water Injection

2. NAME OF OPERATOR

Anadarko Production Company ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FS & ELs Sec. 9, T17S, R30E

At top prod. interval reported below Same Eddy County, New Mexico

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPURRED 6-19-72 16. DATE T.D. REACHED 6-24-72 17. DATE COMPL. (Ready to prod.) Comm. Wtr. Inj 1-26-83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3685' GL 19. ELEV. CASINGHEAD 3684'

20. TOTAL DEPTH, MD & TVD 2869' 21. PLUG, BACK T.D., MD & TVD 2864' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg: 2610 - 2846 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - Density (6-72)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	489'	12-1/4"	150 Sx	0
5-1/2"	14.0#	2868'	7-7/8"	450 Sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2550'	2550'

31. PERFORATION RECORD (Interval, size and number)

2610-14, 2620-24, 2632-38 (28 H w/.45" Diam)
2722-36, 2748-50, 2763-68 (51 H w/.45" Diam)
2791-95 (16 Holes w/.45" Diam)
2832-46 (28 Holes w/.45" Diam)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2610-38	500 Acid, 35,000 Wtr, 35,000# Sand
2722-68	500 Acid, 35,000 Wtr, 35,000# Sand
2791-95	1000 Acid, 70,000 Wtr, 70,000# Sand
2832-46	500 Acid, 35,000 Wtr, 35,000# Sand

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

None; pulled rods & tbgs, ran Inj. Pkr on Internally Plastic lined tbgs, comm. wtr inj.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Supervisor

* (See Instructions and Spaces for Additional Data on Reverse Side)

APPROVED April 14, 1983

SEP 09 1983