

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP TE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Anadarko Production Company						14. PERMIT NO.	
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255						DATE ISSUED AUG 2 1972	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL and 1980' FWL of Section 9, T. 17-S, R-30-E, Bddy Co., New Mex ico At top prod. interval reported below At total depth						15. DATE SPUDDED 7-3-72	
16. DATE T.D. REACHED 7-7-72		17. DATE COMPL. (Ready to prod.) 7-16-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3692' GR		19. ELEV. CASINGHEAD 3691'	
20. TOTAL DEPTH, MD & TVD 2859'		21. PLUG, BACK T.D., MD & TVD 2846'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - 2859	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2106 - 2112 Queen 2582 - 2830 Grayburg						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR - Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		431'		12 1/4"	
5 1/2"		14#		2858'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		2840'		—			
31. PERFORATION RECORD (Interval, size and number)							
2106 - 2112		.42 12		2728 - 32		.42 8	
2582 - 2586		.42 8		2742 - 48		.42 12	
2596 - 2600		.42 8		2812 - 18		.42 12	
2608 - 2612		.42 8		2824 - 30		.42 12	
2708 - 2714		.42 12					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2106 - 2112				500 acid, 35000 water 35000 sand			
2582 - 2612				500 acid, 35000 water 35000 sand			
2708 - 2748				1000 acid, 35000 water 35000 sand			
2812 - 2830				500 acid, 35000 water 35000 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7-20-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-26-72		HOURS TESTED 24		CHOKE SIZE —		PROD'N. FOR TEST PERIOD —	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE —		OIL—BBL. 110	
						GAS—MCF. 290	
						WATER—BBL. 50 (Load)	
						GAS-OIL RATIO 2640 - 1	
						OIL GRAVITY-API (CORR.) 37	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel and Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
Original signed by D. R. Layton							
SIGNED				TITLE Area Supervisor		DATE July 27, 1972	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	2106	2112	Gray Sandstone - Oil	Top Salt	598	
CRAYBURG				Base Salt	1060	
Loce Hills	2582	2612	Gray Sandstone - Oil	Penall	1110	
Metax	2708	2748	Gray Sandstone - Oil	Tates	1210	
Premier	2812	2890	Gray Sandstone - Oil	Seven Rivers	1510	
				Queen	2105	
				Crayburg	2505	
				San Andres	2840	