06. 07 COPIES RECEIVES			
DISTRIBUTION		NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-11. Effective 1-1-65:
FILE /		AND	ElleRECEIVED
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS	5
LAND OFFICE			00T 9 9 1001
FRANSPORTER GAS			OCT 2 3 1981
OPERATOR			O. C. D.
PROBATION OFFICE			ARTESIA, OFFICE
Anadarko Production			,
P. O. Box 67, Loco H. Rosson(s) For filling (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	Change to be effective Former Transporter	
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE		
Lease Name	Well No. Pool Name, Including Fo	1	1 e100 M.
Loco Hills "B" Federal	7 Grayburg Jacks	30n Ryn, Federal X	LC029342
Location			
Unit Letter N : 660	Feet From The South Line	and 1980 Feet From The	West
Line of Section 9 Tow	mehip 17S Range	30E , NMPM, Eddy	County
Name of Authorized Transporter of Oll	nany Pipeline Division	Address (Give address to which approved	New Mexico 88210 I copy of this form is to be sent)
FILLITIPS Lectoleum C	Unit Sec. Twp. Rge.	Is gas actually connected? When	1610
If well produces oil or liquids, give location of tanks.	P 9 178 30B		-4-72
			-4-12
	th that from any other lease or pool,	Eige Comminging older unmoet:	
COMPLETION DATA	Oil Well Ges Well	New Well Workover Deepen	Plug Back Same Resty Diff. Resty
Designate Type of Completion	$\mathbf{m} = (\mathbf{X})$		
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perferations			Depth Cosing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWARLE. (Test must be a	fter recovery of total volume of load oil as	id must be equal to or exceed top allow
OIL WELL	able for this de	ipth or be for full 24 howe)	
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, ges lift,	Choke Bize 10 30 8 HRC
Length of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Fred, During Teet	Oil-Bbls.	Water - Bble.	Gas - MCF
notice from being 1401			
GAS WELL			
Actual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shut-12)	Choke Size

TITLE SUPERVISOR, DISTRICT at

This form is to be filed in compliance with RULE 1104.

APPROVED

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Tule)

(Date)

Area Supervisor

October 16, 1981

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR, DISTRICT I

OIL CONSERVATION COMMISSION OCT 2 7 1981

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.