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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION LC 029342(b)  
Drawer DD  
Artesia, NM 88210

## O. C. SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input type="checkbox"/> other <input checked="" type="checkbox"/> - Water Injection	5. ASE
2. NAME OF OPERATOR Anadarko Production Company ✓	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR F. O. Drawer 130, Artesia, New Mexico 88210	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660' FSL & 1980' FWL Sec. 9, T17S, R10E AT TOP PROD. INTERVAL: Same Eddy County, New Mex. AT TOTAL DEPTH: Same	8. FARM OR LEASE NAME Loco Hills Federal B
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 7
	10. FIELD OR WILDCAT NAME Grayburg-Jackson
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9 - 17S - 30E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3692' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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X - Convert to water injection

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up pulling unit; tripped out of hole with rods and tubing.
2. Set 5½" CIBP @ 2200'.
3. Ran 5½" Watson packer and tested CIBP to 3000#. Set packer @ 1918' and cemented with 100 sx Class C cement with 2% CaCL.
4. Drilled out cement to 2115' & tested casing & squeeze job to 650#. Drilled out CIBP and washed out to bottom - 2853'.
5. Ran 5½" Watson Type SL Injection packer on 2-3/8" SALTA (internally plastic lined) tubing.
6. Circulated 500 gals 5% HCL acid & 200 gals Zylene across perfs & casing to clean oil scum & scale from formation & casing.
7. Set packer @ 2544' & tested casing to 500#; unset packer, circulated packer fluid & reset packer.
8. Equipped well for water injection.
9. Commenced water injection 1-25-83 in accordance with NMOCD Order R-4830, Case #5268.

Note: Braidenhead and casing are equipped with pipe and valves brought to the surface to monitor possible tubing, casing or packer leaks.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Area Supervisor

ACCEPTED FOR RECORD

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

FEB 3 1983

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

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