



NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88001

Form approved.
Budget Bureau No. 42-R355.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC 029342(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loco Hills/Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-Queen-SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

9 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ WATER INJECTION

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒ Convert for Water Injection

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FWL Sec. 9, T17S, R30E

At top prod. interval reported below Same Eddy County, New Mexico

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-3-72

16. DATE T.D. REACHED

7-9-72

17. DATE COMPL. (Ready to prod.)

Comm. Wtr. Inj. 1-25-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3692' GL

19. ELEV. CASINGHEAD

3691'

20. TOTAL DEPTH, MD & TVD

2859'

21. PLUG, BACK T.D., MD & TVD

2848'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Queen 2100-2112 (Note: Set CIBP @ 2200' & squeezed Queen Perfs)(1/83)

Grayburg: 2582-2830

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - Density (7-72)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	481'	12-1/4"	150 Sx	0
5-1/2"	14.0#	2858'	7-7/8"	450 Sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2544'	2544'

31. PERFORATION RECORD (Interval, size and number)

~~2106-12 (12 Holes w/.42" Diam)~~
2582-86, 2596-2600, 2608-12 (24 H w/.42" Diam)
2708-14, 2728-32, 2742-48 (32 H w/.42" Diam)
2812-18, 2824-30 (24 Holes w/.42" Diam)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2106-2112	500 Acid, 35,000 Wtr, 35,000# Sand
2582-2612	500 Acid, 35,000 Wtr, 35,000# Sand
2708-2748	1000 Acid, 70,000 Wtr, 70,000# Sand
2812-2830	500 Acid, 35,000 Wtr, 35,000# Sand

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

None; pulled rods and tubing, ran Inj. Pkr on Internally plastic lined tbg, comm. wtr. inj.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Supervisor

APR 14 1983
ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 09 1983