

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION  
Drawer DD  
Artesia, NM

8821ORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Water Injection Well

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Box 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL  
Sec. 9, T17S, R30E

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Loco Hills Fed B #7

9. API Well No.

30-015-20674

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7RV-On-

11. County or Parish, State

GB-SA

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporarily abandon

☐ Change of Plans

☐ New Construction

☐ Hydraulic Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Produce Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: This well failed the NMOCD Mechanical Integrity Test ran in March. We have now TAed the well as outlined below. We are asking for a 6 month period of temporary abandonment, til a decision can be made whether to P&A or repair casing and reactivate the well. The NMOCD and BLM were notified to witness before the work began.

1. RUPU. TOH with tbq and packer.
2. WIH with a CIBP and set at 2530' to isolate the Grayburg perms.
3. Circulated hole with fresh water and chemical. TOH.
4. WIH with a packer and tested casing for leaks. Found casing parted at 48' and holes in casing from 48' to 130'. Pulled out 48' of casing.
5. WIH with tension packer on 2 3/8" internally plastic coated tbq and set packer at 180'. Ran casing integrity test by putting 500# on tbq and casing below the packer for 30 minutes. OK. Chart and well bore diagram are attached.
6. RDPU. Left the packer set in this well to keep the casing integrity. All braidenhead valves were left open and will be monitored to check for water flows.

14. I hereby certify that the foregoing is true and correct

Signed

M. B. Basswell

Title

Field Foreman

Date 08-11-95

(This space for Federal or State office use)

(ORIG. SCD) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

9/1/95

Approved by

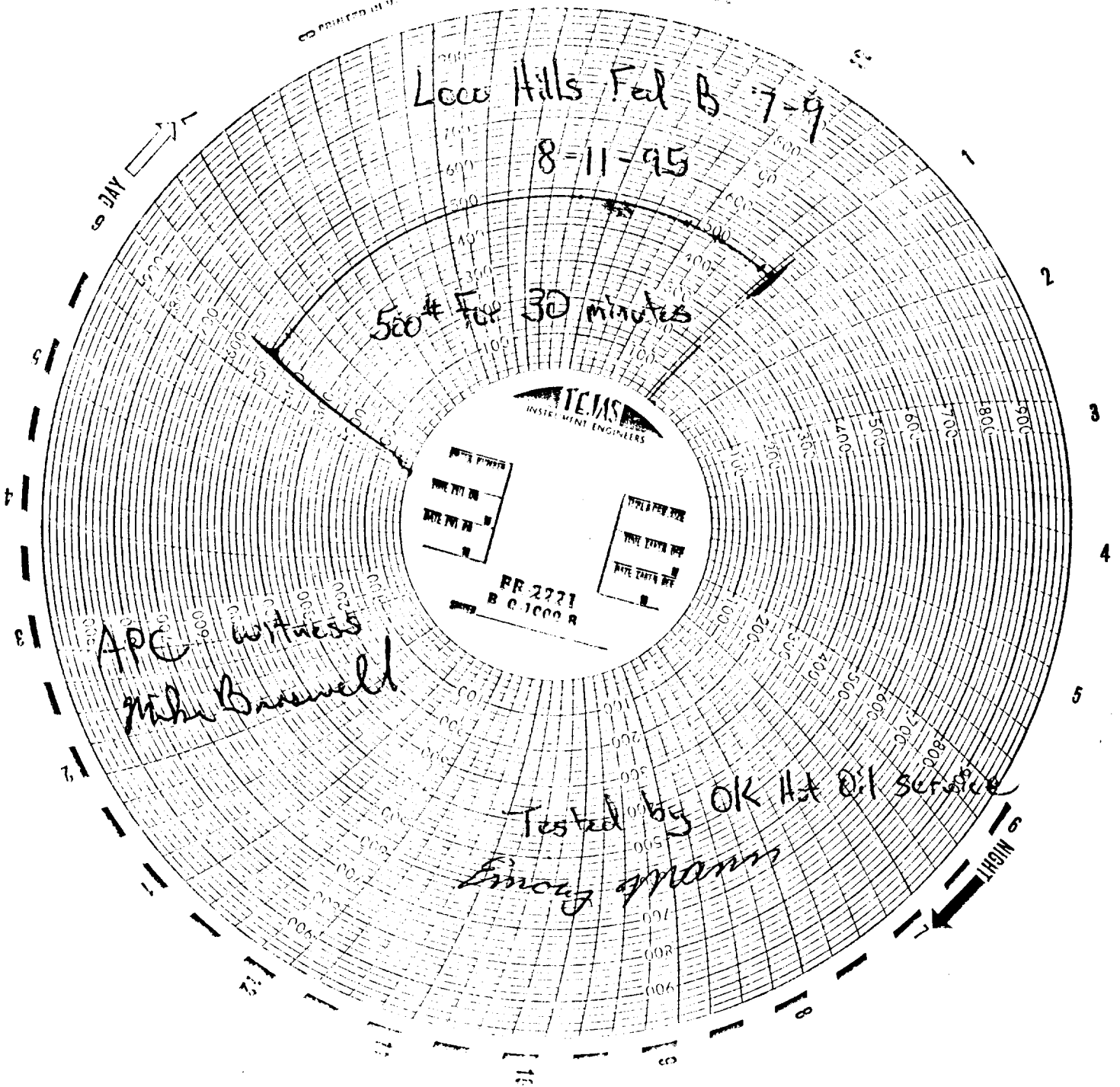
Conditions of approval, if any:

APPROVED FOR 6 MONTH PERIOD

12/20/95

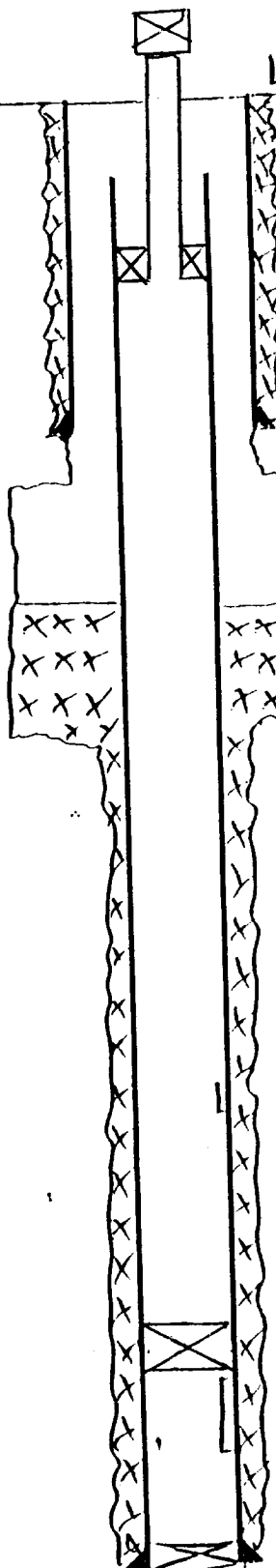
ENDING person has knowingly and willfully made to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instructions on Reverse Side



Elev = 3692' GL

Loco Hills Federal B 7-9 8-11-95



5 1/2" casing stub at 48'

Packer set @ 180'

8 5/8" casing set @ 481' (150sx)

Top of salt section @ 558'

Calculated cement top at 712'

Base of salt section @ 1060'

Queen top @ 2105'

perfs 2106-12' (squeezed off)

Grayburg top @ 2505'

CIBP @ 2530'

perfs 2582-2830'

5 1/2" casing set @ 2858' (450sx)

TDE 2858'