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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JAN 29 1973

I. OPERATOR

Operator Anadarko Production Company

Address P. O. Box 67, Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Loco Hills Federal B</u>	Well No. <u>8-9</u>	Pool Name, Including Formation <u>Grayburg Jackson</u>	Kind of Lease <u>XXX Federal XXX</u>	Lease No. <u>LC029342 (b)</u>
Location				
Unit Letter <u>K</u>	<u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>			
Line of Section <u>9</u>	Township <u>17-S</u>	Range <u>30-E</u>	NMPM, <u>Eddy</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Refining Co. - Pipeline Division</u>	<u>P. O. Box 67, Artesia, New Mexico 88210</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Corporation</u>	<u>4th & Washington, Odessa, Texas</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
<u>P 9 17-S 30-E</u>	<u>yes 1-15-73</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input checked="" type="checkbox"/>		
Date Spudded <u>7-10-72</u>	Date Compl. Ready to Prod. <u>7-28-72</u>	Total Depth <u>2869'</u>	P.B.T.D. <u>2856'</u>
Elevations (DF, RKB, RT, GR, etc.) <u>3684 GL</u>	Name of Producing Formation <u>Grayburg</u>	Top Oil/Gas Pay <u>2544'</u>	Tubing Depth <u>2850'</u>
Perforations <u>2544-48', 2596-2602', 2612-16', 2622-30', 2674-82', 2720-28', 2822-30'</u>		Depth Casing Shoe <u>2867'</u>	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>489'</u>	<u>150</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>2867'</u>	<u>450</u>
<u>2 1/2" 2850' L.C. 2127'</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>1-15-73</u>	Date of Test <u>1-22-73</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hours</u>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. <u>20</u>	Water - Bbls. <u>10 (Load)</u>	Gas - MCF <u>27</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Supervisor

OIL CONSERVATION COMMISSION

APPROVED JAN 31 1973, 19
BY W. A. Green
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-