

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. EESVR. ☐ Other ☐2. NAME OF OPERATOR
Anadarko Production Company

OCT 11 1972

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

**1900' FSL and 1900' FHL of Section 9,
T. 17-S, R. 30-E, Eddy County, N.M.**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **7-10-72** 16. DATE T.D. REACHED **7-14-72** 17. DATE COMPL. (Ready to prod.) **7-20-72** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **3684' GL** 19. ELEV. CASINGHEAD **3683'**20. TOTAL DEPTH, MD & TVD **2869'** 21. PLUG, BACK T.D., MD & TVD **2000'** 22. IF MULTIPLE COMPL., HOW MANY* **1** 23. INTERVALS DRILLED BY **0 - 2869'** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **1501 - 1968 Seven Rivers** 25. WAS DIRECTIONAL SURVEY MADE **No**26. TYPE ELECTRIC AND OTHER LOGS RUN
GR Density, SW Neutron27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	489'	12 1/4"	150 sacks	0
5 1/2"	14#	2867'	7 7/8"	450 sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1900'	—

PERFORATION RECORD (Interval, top and bottom)				
1501-1509	.50	8	1916-1922	.50 6
1523-1525	.50	4	1926-1934	.50 8
1591-1599	.50	12	1936-1947	.50 11
1883-1885	.40	6	1960-1968	.50 8
1894-1900	.40	12		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1501-1599	1000 Acid 40000 Water 40000 Sand
1883-1900	500 Acid 35000 Water 35000 Sand
1916-1968	1500 Acid 60000 Water 60000 Sand

33. PRODUCTION

DATE FIRST PRODUCTION **8-5-72** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pump** WELL STATUS (Producing or Shut-in) **Producing**DATE OF TEST **9-28-72** HOURS TESTED **24** CHOKER SIZE **23** PROD'N. FOR TEST PERIOD **45 (load)** GAS-OIL RATIO **3040**FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE **32.7** OIL GRAVITY-API (CORR.) **32.7**34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Fuel and Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED **D. R. Layton**

TITLE

Area SupervisorDATE **10-4-72**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	NAME	MEAS. DEPTH	
	BOTTOM		TRUE VERT. DEPTH	
Se on Rivers	1501	Sand and Dolomite Stringers, Oil & Gas	Top Salt	513'
			Base Salt	1065'
			Tansill	1120'
			Zates	1220'
			Seven Rivers	1515'
			Queen	2116'
			Grayburg	2510'
			San Andres	2845'