

N. M. O. C. C. COP.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 LICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "C"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 660' FWL Sec. 11-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3939' G. R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Set 5-1/2" casing, perforate ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Drilled 7-7/8" hole to TP of 3940' at 4 p.m. on July 19, 1972.
- 2) Ran the following Wellex logs:
Sidewall Neutron Log 0-3936'
Guard Log 2250-3917'
FORXO Log 2250-3908'.
- 3) Set 122 Jts. (3930') of 5-1/2" 8R J-55 R2 "B" condition casing and set from 10' to 3939' (Bottom 22 Jts. 731' of 17#; middle 48 Jts. 1529' of 15.5#; top 41 Jts. 1670' of 17#); guide shoe at 3938', float collar at 3907' and Lynes open-hole packer at 2543'.
- 4) Cemented casing with 1300 sacks Light weight cement with 10# salt and 1/4# Celloflakes per sack and 300 sacks Class "C" with 2% calcium chloride. Pumped plug to 3907'. Cement did not circulate.
- 5) Ran Temperature Survey and found top of cement at 1085'. WOC 86 hours.
- 6) Tested casing to 1500# for 30 minutes; held ok.
- 7) Ran Gamma Ray Neutron and Collar Log 3900-2000'.
- 8) Perforated 5-1/2" casing at: 3385', 3439', 3443', 3473', 3481', 3497', 3511', 3539', 3551', 3583', 3593', 3607', 3617', 3622', 3633', 3677', 3705', 3716', 3761', 3769', 3807', 3841', 3875', and 3883'.
- 9) Set packer at 3883' and spotted 250 gals. 15% acid over perfs.

Continued on page 2

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) D. R. Crow D. R. Crow

TITLE Lead Clerk

DATE July 27, 1972

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Lea "C"
Well No. 10
July 27, 1972
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- 10) Reset packer at 3309' and treated perfs. with 2500 gals. 15% NE acid and 46 ball sealers. Flushed with 10 bbls. fluid. Pulled tubing and packer.
- 11) Treated perfs. with 35,000 gals. 9# gelled brine water; 52,000# 20-40 sand; 5 ball sealers; 500# rock salt and 165 gals. ENJAY Scale Inhibitor.

RECEIVED
JUL 28 1972
U. S. GEOLOGICAL SURVEY
ARTESIAN RES. BRANCH

RECEIVED

JUL 31 1972

U. S. G.
ARTESIAN OFFICE