

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

SEP 5 1972

Operator Skelly Oil Company	O. G. C. ARTESIAN, ETC.
Address P. O. Box 1351, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Lease Name Lea "C"	Well No. 10	Pool Name, including Formation Grayburg-Jackson	Kind of Lease State, Federal or Fee Federal LC-029418(b)	Lease No.
Location						
Unit Letter E	1980	Feet From The North	Line and 660	Feet From The West		
Line of Section 11	Township 17S	Range 31E	, NMPM, Eddy		County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipe Line Company				P.O. Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)	
Continental Oil Company				P.O. Box 2197, Houston, Texas 77002	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 11	Twp. 17S	Rge. 31E	Is gas actually connected? When Yes 8-3-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Designate Type of Completion - (X)		X		X					
Date Spudded July 12, 1972	Date Compl. Ready to Prod. 8-3-72	Total Depth 3940'		P.B.T.D. 3907'					
Elevations (DF, RKB, RT, GR, etc.) 3939' GR	Name of Producing Formation Grayburg-San Andres	Top Oil/Gas Pay 3376'		Tubing Depth 3887'					
Perforations 3385-3883' (24 holes over 498' interval)				Depth Casing Shoe 3939'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
11"	8-5/8"	620'		350					
7-7/8"	5-1/2"	3939'		1600					
-----	2-3/8"	3887'		None					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-3-72	Date of Test 8-16-72	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -----	Casing Pressure -----	Choke Size 9 1/2"
Actual Prod. During Test	Oil-Bbls. 40	Water-Bbls. 16	Gas-MCF 56

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) CHARLES J. LOVE
C. J. Love
(Signature)
District Production Manager
(Title)
September 1, 1972
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 6 1972
BY W. A. Sweet
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

DEVIATION AFFIDAVIT

Date Sept. 1, 1972

New Mexico Oil Conservation Commission

Drawer DD

Artesia, New Mexico 88210

State of Texas

County of Midland

D. R. Crow, of lawful age, being first duly sworn deposes and says:

That he is employed by Skelly Oil Company in the capacity of Lead Clerk

and is fully acquainted with the facts as set forth herein.

That during the months of July 1972, Hondo Drilling Co.

ran the following Deviation Surveys for Skelly Oil Company on their Lea "C"

Well No. 10, in SW 1/4 of NW 1/4 of Sec. 11-17S-31E, NMPM, Grayburg-

Jackson Pool, Eddy County, New Mexico.

SLOPE TEST DATA

<u>Depth In</u>	<u>Angle in Degrees</u>	<u>Depth In</u>	<u>Angle in Degrees</u>
500'	1/4		
620'	1/4		
1100'	3/4		
1600'	1/2		
2019'	3/4		
2400'	3/4		
2516'	1/4		
3003'	1/4		
3478'	3/4		
3940'	3/4		

Subscribed and sworn to before me this 1st

day of September, 1972.

B. B. Boen

Notary Public in and for said County and State

My commission expires: June 1, 1973

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

D. R. Crow

D. R. Crow

Name

Lead Clerk

Position

P.O. Box 1351, Midland, Texas 79701

Address

C-116
Revised 1-1-65

I hereby certify that the above information is true and complete to the best of my knowledge and belief.