## 40. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 AND 7:LE AUTHORIZATION TO TEAMEPPRY SILDAND NATURAL GAS U.\$, D.3. LAND OFFICE OIL TRANSPORTER SEP SET GAS OPERATOR PRORATION OFFICE D. G. G. Skelly Oil Company P. O. Box 1351, Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas OIL Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ H. DESCRIPTION OF WELL AND LEASE Lease No. ell No. Pool Name, Including Formation State, Federal or Fee Federal LC-029418(b) Lea "C" Grayburg-Jackson 660 West 1980 North Æ Feet From The \_\_ Line and Feet From The Unit Letter Eddy County 11 17S 31E NMPM. Range Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil XX P.O. Box 1510, Midland, Texas 79701 Texas-New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. Box 2197, Houston, Texas 77002 Is gas actually connected? When Continental Oil Company P.ge. Unit 17S : 31E Yes 8-3-72 F 111 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Plug Back | Same Res'v. Diff. Res'v. New Well Gas Well Workover X P.B.T.D Date Compl. Ready to Prod. Total Depth <u>3</u>907 3940' 8-3-72 July 12, 1972 Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 38871 3376 Grayburg-San Andres 3939' GR Depth Casing Shoe 3939 3385-3883' (24 holes over 498' interval) TUBING, CASING, AND CEMENTING RECORD HOLE SIZE SACKS CEMENT DEPTH SET CASING & TUBING SIZE 8-5/8" 620' 350 5-1/2" 3939**'** <u> 1600</u> 7-7/8 <del>2-3/8"</del> 3887 None (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pumping 8-3-72 8-16-72 Choke Size Tubing Pressure Length of Test 24 hrs. Gas-MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test 16 40 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in)

hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.

## (SIGNED) CHARLES J. LOVE

Testing Method (pitot, back pr.)

ERTIFICATE OF COMPLIANCE

C. J. Love (Signature) District Production Manager (Title) September 1, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 6	1972	, 19
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BY		

## TITLESU AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

New Mexico Oil Conservation Commission	
Drawer DD	
Artesia, New Mexico 88210	
State of Texas	
County of Midland	
D. R. Crow , of lawful age	, being first duly sworn deposes and says:
That he is employed by Skelly Oil Company	in the capacity ofLead Clerk
and is fully acquainted t	with the facts as set forth herein.
That during the months of July	1972, Hondo Drilling Co.
ran the following Deviation Surveys for Skelly	Oil Company on their Lea "C"
Well No. 10 , in SW 1/4 of NW 1/4 of	Sec. 11-17S-31E , MMPM, Grayburg-
Jackson Pool, Eddy	County, New Mexico.
SLOPE TEST 1	<u>DATA</u>
Depth In Angle in Degrees	Depth In Angle in Degrees
500' 1/4 620' 1/4 1100' 3/4 1600' 1/2 2019' 3/4	
2400' 3/4 2516' 1/4 3003' 1/4 3478' 3/4 3940' 3/4	
Subscribed and sworn to before me this <u>lst</u> day of <u>September</u> , 1972.	I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
6. 6- Boen	D. R. Crow
Motary Public in and for said County and State	Name
My commission expires: June 1, 1973	Lead Clerk Position
	P.O. Box 1351, Midland, Texas 79701 Address

Revised 1-1-65

	Report casing pressure in lieu of tubing pressure for any well producing through casing.  Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test.  During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.				Request for allowable		Leg "C"	L transfer and tra		P. O. Box 1351, Midland,	Skelly 011 Company
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