

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029418 (1)
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Skelly Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1352, Midland, Texas 79701		8. FARM OR LEASE NAME Lon "G"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FWL and 640' FWL 8-4, 11-178-312 At top prod. interval reported below At total depth		9. WELL NO. 10
11. PERMIT NO. DATE ISSUED O. C. C. Y.		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
12. COUNTY OR PARISH Eddy		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 11-178-312
13. STATE New Mexico		

15. DATE SPUDDED 7-12-72	16. DATE T.D. REACHED 7-19-72	17. DATE COMPL. (Ready to prod.) 8-3-72	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3939' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3940'	21. PLUG, BACK T.D., MD & TVD 3907'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-3940'	24. ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3385-3838' San Andres				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron, Guard Log, FORXD Log, Gamma Ray Neutron and Collar Log				27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	620'	11"	350 sacks	None
5-1/2"	13.5 & 17#	3939'	7-7/8"	1600 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3807'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3385-3838' (24 holes over 498' interval)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3385-3838'	2500 gal. 15% HX acid and 46 ball sealers
		3385-3838'	35000 gal. 9% gallof brine water, 52000# 20-40 sand, 3 ball sealers, 500# rock salt, & 165 gal. scale inhibitor.

33.* PRODUCTION							
DATE FIRST PRODUCTION 8-3-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					
DATE OF TEST 8-16-72		HOURS TESTED 24	CHOKE SIZE 40	PROD'N. FOR TEST PERIOD 40	OIL—BBL. 40	GAS—MCF. 56	WATER—BBL. 16
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE 40	OIL—BBL. 40	GAS—MCF. 56	WATER—BBL. 16	GAS-OIL RATIO 1400:1
							OIL GRAVITY-API (CORR.) 1400:1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS 2 copies Sidewall Neutron Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED (SIGNED) CHARLES J. LOVE TITLE Dist. Prod. Manager

DATE 8-1-72

*(See Instructions and Spaces for Additional Data on Reverse Side)