

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

CBF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Westbrook Oil Corporation

3a. Address

PO Box 2264 - Hobbs NM 88241

3b. Phone No.

505-393-9744

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11, T17S, R31E - 1980' FNL - 660'

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Lea "C"

8. Well Name and No.

10

9. API Well No.

30-015-20678

10. Field and Pool, or Exploratory Area

Grayburg
Jackson 7RVS QN GB SA

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5-15-02 - MIRU Reeco Well Services - Pull Rods & Tubing

5-16-02 - Install BOP - Pick-up Drill collars w/bit stripper head, Ran in hole and clean out hole to 3900'.

5-17-02 - Pulled Tubing - layed down collars and bit - went back in hole w/Packer and Ret. Bridge Plug. Left Ret. BP @ 3900' and set Packer # 3650'. Acidize existing perfs 3677' to 3883' w/4000 gals 15% HCL W/Balls - Avg pressure 3000#. ISIP 2400.

5-18-02 - Unseat Packer. Pick up BP and move BP to 3750'. Come out of hole w/tubing. Remove BOP. Install valve to frac down casing.

5-20-02 - Started frac job and well head started leaking. SI.

5-21-02 - Waiting for welder, weld new nipple and head on well. Run Rods back in Rig Down. (See Page Two)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Wolfe

Title

Sec/Treas

Signature

Date

7/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JUL 24 2002

LES BABYAK

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 5-22-02 Through 5-27-02 - Waiting on Frac Equipment - SI.
- 5-28-02 Pull Rods and 2-3/8" tubing NOBOP. Pick up 3-1/2" Tubing w/Packer and run in Hole w/5-1/2 Packer. Set Packer @ 3300'. w/ret. BP @ 3750'.
- 5-29-02 Fraced existing perfs 3385' thru 3716' w/73,000# 16/30 sand and 30,000 gals gelled Brine ISIP 3100# 15 min SIP 2386# - Flowed well back.
- 5-30-02 Pulled 3-1/2 tubing and Layed down. Ran 2-3/8" Tubing cleaned sand off retrievable Bridge Plug. Pulled RBP and layed down.
- 6-01-02 Ran 2-3/8" Tubing wRods and pump to 3850'. Put well to pumping. Rig down BOP and Pulling unit.
- 6-02-02 Well not pumping.
- 6-03-02 Working on Pump Jack.
- 6-04-02 through 6-12-02 waiting on Pump Jack Parts
- 6-13-02 Well not pumping . SI.
- 6-25-02 Rig up Reeco Well Service. Pump stuck. Strip-out Rods. Install BOP. Pull Tubing w/Pump and clean out Mud Anchor - Replace pump - SI well.
- 6-26-02 Run Tubing and Rods w/Pump back in well. Remove BOP. Start well pumping.
- 6-27-02 Through 7-02-02 Well not pumping.
- 7-03-02 Pull Rods. Fluid @ 500' - Run swab - Well started flowing - Left well flowing to battery.
- 7-04-02 Well dead. Run Swab - Fluid @ 500' - Run Rods w/pump.
- 7-05-02 Released unit - Good Pump Action.
- 7-06-02 Moved Rig back in. Install BOP pick-up drill collars andd bit. Cleaned sand out to bottom. 50' of fill, came out of hole - lay down drill collars and bit. Run back w/Tubing SI.
- 7-07-02 Finish running tubing - Rods w/pump, - Remove BOP.
- 7-08-02 Well not pumping. Pulled Pump - Ran new pump.
- 7-09-02 Well Gas Locked .
- 7-10-02 Well Gas Locked.
- 7-11-02 Well pumped 42 bbls Oil - 2 bbls water
- 7-12-02 Well pumped 42 bbls Oil - 2 bbls water
- 7-13-02 Shut Well In - Lack of Storage
- 7-14-02 Started Well Up. Pumped 40 bbls Oil - 2 bbls water.
- 7-15-02 Well produced 42 bbls oil - 2 bbls water.
- 7-16-02 Well produced 42 bbls oil - 2 bbls water - 7MCF water.