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(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Separate Forms C-104 must be filed for each pool in multiply

-	U.S.G.S.	AUTHODIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS	
H	LAND OFFICE				
Ì	OIL	RECEI	VED		
ļ	TRANSPORTER GAS . ! !				
	OPERATOR	SEP 61	197 <i>2</i>		
1.	PRORATION OFFICE				
	Skelly Oil Company O.C.C.				
	Agress ARTESIA, OFFICE				
	P. O. Box 1351, Midland, Texas 79701				
	Peason s, for filing (Check proper box Other (Please explain)				
	Change in Transporter of:				
	Recompletion				
	Change in Ownership	hange in Ownership Casinghead Gas Condensate			
	If change of ownership give name				
	and address of previous owner				
	DESCRIPTION OF WELL AND I	FASE			
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For			
	Lea "C"	11 Grayburg-Jackso	on State, Federal	or Fee Fed. LC+029418(b)	
	Location	Court la	660	West	
	Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West				
	Line of Spection 11 Town	nship 17S Range	31E , NMPM, Eddy	County	
	Line of Section II Town	nship 1/5 Range			
777	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	3		
111.	Name of Authorized Transporter of Oil	X or Condensate	Madress lotte against to mine Lt.		
	Texas-New Mexico Pipe	Line Company	P.O. Box 1510, Midlan. Address (Give address to which approx	d, Texas /9/UI	
	Name of Authorized Transporter of Cast	nghead Gas or Dry Gas	P.O. Box 2197, Houston		
	Continental Oil Compa		Is gas actually connected? Whe		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. F 11 17S 31E		August 5, 1972	
	give location of tanks.				
***	If this production is commingled with	this production is commingled with that from any other lease or pool, give commingling order number:			
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
į	Designate Type of Completio	1	X	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 3930*	3902'	
	July 21, 1972	August 5, 1972 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 3928 GR	Grayburg-San Andres	3361'	3880'	
	Perforations	diayoung buil initiation		Depth Casing Shoe	
	3361-3872' Grayburg-San Andres			3930'	
	3302 30.1	TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 350	
	11"	8-5/8"	614 ' 3930 '	1600	
	7-7/8"	5-1/2" 2-3/8"	3880'	None	
		2-3/8	3080	1,0110	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
V	able for this depth or be for full 24 hows)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	August 5, 1972	August 31, 1972	Pumping Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	24 hours	Oil-Bbis.	Water-Bbis.	Gas-MCF	
	Actual Prod. During Test	78	84	74	
		7.5			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressurs (Shut-in)	Cosing Pressure (Date)		
			OU CONSERV	ATION COMMISSION	
V	I. CERTIFICATE OF COMPLIAN	CE	SEP 6 100		
		tations of the Oil Conservation	BY A Gressett		
		regulations of the Oil Conservation with and that the information given			
	above is true and complete to the	e best of my knowledge and belief.			
			TITLE OIL AND GAS INSPEC	108	
	(S-DIMO) CHARLES J. LOVE (Signature) District Production Manager (Title)		This form is to be filed in	compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	August 31, 1972		well name or number, or transpo	Met of other pages and a	
(Date)			11	be siled for each pool in multiply	

eing first duly sworn deposes and says:
the capacity of <u>District Administrative</u>
th the facts as set forth herein.
1972 , Hondo Drilling Co.
il Company on their Lea "C"
Sec. 11-17S-31E , NMPM,
County, New Mexico.
<u>TA</u>
Depth In Angle in Degrees
I hereby certify that the information
given above is true and complete to the
best of my knowledge and belief.
Name J. R. Avent
District Administrative Coordinator
Position
P.O. Box 1351, Midland, Texas 79701 Address