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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 31 1972

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2130

Burr Mines **O. C. C.**

1a. TYPE OF WELL ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Randel State	
2. Name of Operator Texas American Oil Corporation		9. Well No. 4	
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Grayburg-Jackson	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>17S</u> RGE. <u>30E</u> NMPM		12. County Eddy	
15. Date Spudded 6-24-72	16. Date T.D. Reached 7-3-72	17. Date Compl. (Ready to Prod.) 7-20-72	18. Elevations (DF, RKB, RT, GR, etc.) 3683 GR
20. Total Depth 3950	21. Plug Back T.D. 3915	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-3950
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg - San Andres - 2558 - 3895			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Acoustilog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20#	530'	11"
5-1/2"	14#	3950'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
100 sx		None	
600 sx		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
2-3/8"		3895'	None
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	3895'	None	
31. Perforation Record (Interval, size and number) 2558 - 3895 with 94 35" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2558 - 3895		175,000 gals gel wtr &	
		175,000# Sand	
33. PRODUCTION			
Date First Production 7-22-72	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 64"		Well Status (Prod. or Shut-in) Producing
Date of Test 7-24-72	Hours Tested 24	Choke Size Pump	Prod'n. For Test Period →
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 155
			Gas - MCF 309
			Water - Bbl. 160 L.W.
			Gas - Oil Ratio 1995
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Continental Oil Company			Test Witnessed By H. L. Atnipp
35. List of Attachments Gamma Ray Acoustilog and Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Norace L. Atnipp</i>		TITLE Vice President	
		DATE July 24, 1972	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 554	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1044	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2093	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2483	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2811	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	554	554	Red Beds, Anhy.				
554	1044	490	Salt				
1044	2093	1049	Anhy, Lm, Shly Sd.				
2093	2123	30	Sand & Sdy Lm.				
2123	2483	360	Anhy, Lm & Shale				
2483	2565	82	Dolomite				
2565	2589	24	Sand & Shly. Sd.				
2589	2811	222	Dolomite & Sands				
2811	3950	1139	Dolomite				
	3950		Total Depth				