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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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OCT 24 1978

| | |
|------------------------------|--|
| 5a. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | B-2130 |

SUNDY NOTICES AND REPORTS ON WELLS **O.C.C.**
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT WELL OR FOR APPLICATION FOR PERMIT TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT WELL. OFFICE

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Texas American Oil Corporation ✓

3. Address of Operator
1012 Midland Savings Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 17S RANGE 30E MPM.

| | |
|--------------------------------|------------------|
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | Randel State |
| 9. Well No. | 4 |
| 10. Field and Pool, or Wildcat | Grayburg Jackson |
| 12. County | Eddy |

15. Elevation (Show whether DF, RT, GR, etc.)
3683' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-29-78: RUPU, pulled rods, pump, and tubing.
 8-30-78: Ran tubing with HOWCO RTTS to 1792'. Set packer and squeeze perfs at 2092' - 2098' with 75 sx Class "C" cement.
 8-31-78: Drilled out cement and pressure test squeeze to 1000 psi. Held ok.
 9-1-78: Drilling out sand & gravel to 2674'.
 9-2-78: Drilling out sand & gravel to 3112'.
 9-5-78: Drilling out sand & gravel to 3421'.
 9-6-78: Drilling out sand & gravel to 3914'.
 9-7-78: Pull bit, ran tubing and swab well.
 9-8-78: Swab well, ran rods, and pump, and started pumping.

5/16/78: Production before work - 1 BOPD, 47 BWPD.
 10/5/78: Production after work - 8.5 BOPD, 120 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. Tommy Porter TITLE Engineer DATE 10/13/78
 APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 26 1978
 CONDITIONS OF APPROVAL, IF ANY: