12-30-72 Loaded csg w761 bbls 2% KCL wtr press 1800\$. Started pmpg acid. P 1500 gal MS 7 1/2% acid w/Np, dropped 20 bal1 sealers. P 1500 gal MS 7 1/2% acid w/Np, dropped 20 bal1 sealers. P 1500 gal MS 7 1/2% acid w/Np, dropped 20 bal1 sealers. P 1500 gal MS 7 1/2% acid w/Np, dropped 20 bal1 sealers. P 1500 gal MS 7 1/2% acid w/Np, dropped 20 bal1 sealers. P 1500 gal MS 7 1/2% acid w/Np, dropped 20 bal1s. IR 4.3. P 1500 gal MS 7 1/2% acid on form, press dropped to 6850, dropped 20 bal1s. IR 4.3. P 1500 gal MS 7 1/2% acid, press dropped to 6650, dropped 20 bal1s, press incr to 6750 w/acid, dropped 20 bal1s, press decr to 6700. ISDP 4100, 5 min 2700. Started flwg back to surf. 183 bbls total load. Max TP 7000, avg IR 4.3 + 2.4 Ng. 12-31-72 thru 1-1-73 No Report. 1-2-73 Flwg and cleaning well, no gauges. Thru 12-27-72	SOUTH FIRE 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NO. OF COPIES RECEIVED	L2			
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15. Describe of well that the control of the property of the p	15. Field and Pool, or Wildord 4. Location of Well West Line And Door Feet 1986 Line Assertion 31 Tomaship 17-S and Section 31 Tomaship 17-S and Section 12. Comby Eddy South Empire Morrow 15. Elevation (Show whether DF, RT, GR, etc.) 3651' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12-30-72 Loaded csg wf61 bbls 2% KCL Press 1800\$\display\$. Started pmpg acid. P 1500 MS 7 1/2% acid w/Ng, dropped 20 ball s P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. TR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, d	3. Address of Operator				
4. Locotten of Well West 1980 FEET FROM THE West 1976 FIG. South Empire Morrow Gas Township 17-5 RANGE 29-E South Empire Morrow Gas 12. County 13. Elevation (Show whether UF, Rf, GR, etc.) 3651 GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12-30-72 Loaded csg Wf61 bbls 2% KCL wtr Press 1800\$. Started pmpg acid. P 1500 gal MS 7 1/2% acid w/No, chropped 20 ball seal. P 1500 gal MS 7 1/2% acid w/No, 2 dropped 20 balls sealers. P 1500 gal MS 7 1/2% acid w/No, 2 dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid, or Ropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid, press dropped 6650, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid, press dropped 6650, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid, press dropped 6650, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid, press dropped 6650, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid, press dropped 6650, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid, press dropped 10 balls. Press deer to 6700. ISDP 4100, 5 min 2700. Started flug back to surf. 183 bbls total load. Max TP 7000, avg IR 4.3 + 2.4 Ng. 12-23-72 Flwd avg 3.6 MMCFD on Z4764** Chk, 1300 ps1. Now S1. F/restreat. 18.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. Asst. Production Clerk December 29, 197	A. Location of Well 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 198	1500 Wilco Bldg.	, Midl	and, Texas 79701		i
South Line, accrison 31 Township: 17-S AASSE 29-E 15. Elevention (Show whether DF, RT, CR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data South-Empire Deep Ut. 3 TD 10,925 TD 10	South Empire Morrow Tac South Int. Section 31 Township 17-S Annes 29-E Market PE, RT, GR, etc.) South Empire Morrow South Empire Morrow 15. Elevation (Show whether DF, RT, GR, etc.) South Empire Deep Ut. 3 TD 10, 925' Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12-30-72 Loaded csg \(\sigma \) 150 KCL Press 1800\$\(\frac{1}{2}\) Started pmpg acid. P 1500 NS 7 1/2% acid w/N2, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/N2, dropped 20 hall sealers. P 1500 gal MS 7 1/2% acid w/N2, 39 bbls Flush. Started acid, 2850\$\(\frac{1}{2}\) Acoped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/N2, 39 bbls Flush. Started acid, 2850\$\(\frac{1}{2}\) Acoped 20 balls. IR 4.3, P 1500 gal MS 7 1/2% acid press incr to 7000. Acid of form, press dropped to 6850, dropped 20 balls. IR 4.3, P 1500 gal MS 7 1/2% acid press incr to 6750 w/acid, dropped 20 balls. IR 4.3, P 1500 gal MS 7 1/2% acid press dropped to 6850, dropped 20 balls. IR 4.3, P 1500 gal MS 7 1/2% acid press incr to 6700 w/acid, dropped 20 balls. TR 4.3, P 1500 gal MS 7 1/2% acid press dropped to 6850, dropped 20 balls. TR 4.3, P 1500 gal MS 7 1/2% acid press dropped to 6650, dropped 20 balls. TR 4.3, P 1500 gal MS 7 1/2% acid press incr to 6700 w/acid, dropped 20 balls. TR 4.3, P 1500 gal MS 7 1/2% acid press incr to 6700. ISDP 4100, 5 min 2 Started flug back to surf. 183 bbls to 10ad. Nax TP 7000, avg IR 4.3 + 2.4 N2. 1-2-73 Flwg and cleaning well, no gauge thru 1-1-73 No. Report. 12-23-72 Flwd avg 3.6 MMCFD on Z4764** Chk, 1300 ps1. Now S1. F/Te-treat.	4. Location of Well		,		
South the formation (Show whatter DF, RT, CR, etc.) 18. Elevetion (Show whatter DF, RT, CR, etc.) 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12-30-72 Loaded csg wf61 bbls 2% KCL wtr Press 1800#. Started pmpg acid. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 ball seal. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid w/Ng, press dropped to 6850, dropped 20 balls, press dropped to 6650, dropped 20 balls, press derot of 7000. Acid on form, press derot of 7000. Acid on form, press derot of 7000. TsDP 4100, 5 min 2700. Started flug back to surf. 183 bbls total load, Max TP 7000, avg IR 4.3 + 2.4 Ng. 12-31-72 thru 1-1-73 No Report. 12-73 Flwg and cleaning well, no gauges. thru 12-27-72 18. I basely certify that the information above is true and complete to the best of my knowledge and ballef. Asst. Production Clerk December 29, 197	South LME. SECTION 31 TOWNSHIP 17-S RANGE 29-E MANDEL 20-BY 12. County Eddy 15. Elevation (Show whether DF, Rf, CR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 17-S 18-O-72 Loaded csg w/61 bbls 2% KCL Press 1800\$. Started pmpg acid. P 1500 MS 7 1/2% acid w/N2, dropped 20 ball selens. P 1500 gal MS 7 1/2% acid w/N2, dropped 20 ball selens. P 1500 gal MS 7 1/2% acid w/N2, dropped 20 ball selens. P 1500 gal MS 7 1/2% acid w/N2, 39 bbls flush. Started pmpress dropped to 6850, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid w/N2, 39 bbls flush. Started pmpress dropped to 6850, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid w/N2, 39 bbls flush. Started pmpress dropped to 6850, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid w/N2, 39 bbls flush. Started pmpress dropped to 6850, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid w/N2, 39 bbls flush. Started flug back to surf. 183 bbls to 10.30. Max TP 7000. Wacid, dropped 20 press deer to 6700. ISDP 4100, 5 min 2 Started flug back to surf. 183 bbls to 10.30. Max TP 7000. avg IR 4.3 + 2.4 N2. 12-31-72 thru 1-1-73 No Report. 1-2-73 Flwg and cleaning well, no gauge thru 12-27-72 12-23-72 Flwd avg 3.6 MMCFD on 24764** chk, 1300 psi. Now St. F/re-treat.	N N		1980 West	660	
15. Elevation (Show whether DF, RT, CR, etc.) 3651' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12-30-72 Loaded csg W/61 bbls 2% KCL wtr press 1800\$\(\frac{1}{2}\). South-Empire Deep Ut. 3 TD 10, 925' T	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12. County Eddy 12. Coun	UNIT LETTER		FEET FROM THE	LINE AND FEET FROM	South Empire/Morrow Gas
15. Elevation (Show whether DF, RT, CR, etc.) 3651' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12-30-72 Loaded csg W/61 bbls 2% KCL wtr press 1800\$\(\frac{1}{2}\). South-Empire Deep Ut. 3 TD 10, 925' T	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12. County Eddy 12. Coun	South		21 17	0 0 -	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12-30-72 Loaded csg w/61 bbls 2% KCL wtr Press 1800\$. Started pmpg acid. P 1500 gal MS 7 1/2% acid w/N2, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/N2, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/N2, acid	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data TD 10,925' TD 1	mmmmm	m			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12-30-72	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12-30-72		/////	15. Elevation (Show whether	r DF, RT, GR, etc.)	12. County
TD 10,925' 12-30-72 Loaded csg wf61 bbls 2% KCL wtr press 1800\$. Started pmpg acid. P 1500 ga MS 7 1/2% acid w/No, dropped 20 bal1 seal. P 1500 gal MS 7 1/2% acid w/No, dropped 20 bal1 sealers. P 1500 gal MS 7 1/2% acid w/No, dropped 20 bal1 sealers. P 1500 gal MS 7 1/2% acid w/No, 39 bbls flush. Started acid, 2850\$ press incr to 7000. Acid on form, press dropped to 6850, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid, press dropped to 6850, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid, press dropped to 6650, dropped 20 balls. press dropped to 6750 w/acid, dropped 20 balls. press dropped to 6750 w/acid, dropped 20 balls. press dropped to 6700. Started flwg back to surf. 183 bbls total load. Max TP 7000, awg IR 4.3 + 2.4 M2. 12-31-72 thru 1-1-73 No Report. 1-2-73 Flwg and cleaning well, no gauges. 12-27-72 12-23-72 Flwd avg 3.6 MMCFD on 24/54* cnk, 1300 psi. Now St. r/re-treat. 12-27-72	TD 10,925' 12-30-72 Loaded csg w/61 bbls 2% KCL press 1800\$. Started pmpg acid. P 1500 MS 7 1/2% acid w/No, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/No, dropped 20 hall sealers. P 1500 gal MS 7 1/2% acid w/No, dropped 20 hall sealers. P 1500 gal MS 7 1/2% acid w/No, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid, 2850\$ press incr to 7000. Acid of form, press dropped to 6850, dropped 20 balls. R 4.3. P 1500 gal MS 7 1/2% acid press dropped to 6650, dropped 20 balls. R 4.3. P 1500 gal MS 7 1/2% acid press dropped to 6650, dropped 20 press decr to 6700. ISSP 4100, 5 min 2 Started flug back to surf. 183 bbls to load. Max TP 7000, avg IR 4.3 + 2.4 No. 12-31-72 thru 1-1-73 No Report. 1-2-73 Flwg and cleaning well, no gaughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthrughthr		77777.	3651' GR		Eddy
TD 10,925' 12-30-72 Loaded csg wf61 bbls 2% KCL wtr press 1800\$. Started pmpg acid. P 1500 ga MS 7 1/2% acid w/No, dropped 20 bal1 sealers. P 1500 gal MS 7 1/2% acid w/No, dropped 20 bal1 sealers. P 1500 gal MS 7 1/2% acid w/No, dropped 20 bal1 sealers. P 1500 gal MS 7 1/2% acid w/No, dropped 20 bal1s. Started acid, 2850\$ press incr to 7000. Acid on form, press dropped to 6850, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid, press dropped to 6850, dropped 20 balls. IR 4.3. P 1500 gal MS 7 1/2% acid, press dropped to 6850, dropped 20 balls. Press dropped to 6750 w/acid, dropped 20 balls. Press dropped 20 balls. Press dropped 20 balls. Press dropped 20 balls. Press dropped 20 balls. Pr	TD 10,925' 12-30-72 Loaded csg w/61 bbls 2% KCL Press 1800\$. Started pmpg acid. P 1500 MS 7 1/2% acid w/No, dropped 20 ball sealers. P 1500 gal MS 7 1/2% acid w/No, dropped 20 hall sealers. P 1500 gal MS 7 1/2% acid w/No, dropped 20 hall sealers. P 1500 gal MS 7 1/2% acid w/No, dropped 20 hall sealers. P 1500 gal MS 7 1/2% acid, 2850\$ press incr to 7000. Acid of form, press dropped to 6850, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid press dropped to 6650, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid press dropped to 6650, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid press dropped to 6650, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid press dropped to 6650, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid press dropped to 6650, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid press dropped to 6650, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, dropped 20 halls. R 4.3. P 1500 gal MS 7 1/2% acid w/No, droppe		Check	Appropriate Box To Indicate	Nature of Noving D	
Flor Hooff Office Asst. Production Clerk December 29, 197	Annt Published	12-23-72 Flwd av	-	C. C	MS 7 1/2% acid w/2 P 1500 gal MS 7 1 ball sealers. P 19 N2, dropped 20 ball 7 1/2% acid w/N2, acid, 2850# press form, press dropped balls. IR 4.3. P 1 press dropped to 6750 press decr to 6750 press decr to 6700 Started flwg back load. Max TP 7000, 12-31-72 thru 1-1-1-2-73 Flwg and c	N2, dropped 20 ball sealed /2% acid w/N2, dropped 20 ball sealed /2% acid w/N2, dropped 20 ball sealed w/N2 acid w/N2 acid w/N2 acid w/N2 acid w/N2 acid sealers. P 1500 gal MS 39 bbls flush. Started incr to 7000. Acid on ed to 6850, dropped 20 balls, w/acid, dropped 20 balls, w/acid, dropped 20 ball. ISDP 4100, 5 min 2700. to surf. 183 bbls total avg IR 4.3 + 2.4 N2. 73 No Report leaning well, no gauges.
For Record Office A Constant Cas INSPECTOR IAN 8 1070	TITLE December 29,	18. I hereby certify that the info	ormation s	~]		December 29, 1972
For Record Ordy And CAS INSPECTOR INN 8 1070		, , ,	2 17			
	For Record Only and the Author of the Country IAN O	For Record	Olde	ALL ALL X	AND CAS INSPECTOR	1/1 0 10-10

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