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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 11 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B4458-33
7. Unit Agreement Name South Empire Deep Unit
8. Farm or Lease Name South Empire Deep Unit
9. Well No. 3
10. Field and Pool, or Wildcat South Empire/Morrow Gas
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator
Midwest Oil Corporation

3. Address of Operator
1500 Wilco Building Midland, Texas 79701

4. Location of Well
UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM
THE South LINE, SECTION 31 TOWNSHIP 17S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
Gr. 3651

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-30-73 Ran 265 jts 2 3/8" tbg w/cmt retainer set @ 8321'. Press on csg & tbg equalized. Swbd tbg to unplug mandrel in retainer. Pmp wtr in form @ 1 3/4 BPM rate @ 4400#. Start cmt - pmp 75 sx Class "C" w/3/4 of 1% CFR-2 14.8#/gal 1.32 yield; displace tbg w/28 1/2 bbls; pmp 23 bbls into form @ 4400# - incr to 5400# when cmt hit form, w/32 sx in form. SI. Press bled to 5000#, bk up in 5 min to 5400. Pmp 1/2 bbl cmt into form, 5 min press decr to 5100#. Rel tbg to 3500, op tool, rev out 16 sx cmt; 32 sx into form @ 8601-04, 27 sx in csg below retainer. Pld 4000' tbg. SI. WOC.
8401

7-4-73 Drld 200' cmt, press csg to 1500. Tagged BP w/bit.

7-6-73 Pld tbg, layed dwn DC & bit. Reran tbg to fish BP @ 8726', could not get tool over stinger; prep to circ & wash BP.

7-7-73 Presd csg 2500# to tst sqz job, washed top of BP and unset. Ran 58 jts 2" tbg to top of pkr, circd hole w/chemically treated KCL wtr. Pld tbg & BP. SI.

7-8-73 Ran 336 jts 2" tbg w/Baker on-off tool. Couldn't get on stinger, fill up w/sd, tried circd sd. SI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE 7-9-73

APPROVED BY W. R. Gussett TITLE OIL AND GAS INSPECTOR DATE JUL 13 1973

CONDITIONS OF APPROVAL, IF ANY:

BH:ng
7-10-73

7-9-73 Got on tool, couldn't fish plug in tbg, bailed sd & small chunks of rubber. Latched in tool and equalized tbg. Pld plug, csg presd to 200#, tbg 2100, left unit RU. SI.