

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NOV 13 1973

I.

Operator:		O. C. C.	
Midwest Oil Corporation ✓		ARTESIA, OFFICE	
Address			
1500 Wilco Building		Midland, Texas 79701	
Reason(s) for filing (Check proper box)			
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>
		Other (Please explain)	
		*Second stage gas well gas connection	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
South Empire Deep Unit	3	South Empire/Morrow Gas	State, Federal or Fee State	B4458-33
Location				
Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South				
Line of Section 31 Township 17-S Range 29-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Amoco Pipeline for acct of Famariss	2300 Cont Natl Bk. Bldg., Ft. Worth, Tex. 76102			
Navajo Crude Oil Purchasing Company	P. O. Drawer 175, Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
*Phillips Petroleum Co.	Frank Phillips Bldg., Bartlesville, Okla 74004			
Transwestern Pipeline Company	Box 2521, Houston, Texas 77001			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	N	31	17	29
	Is gas actually connected? *		When *	
	yes		11-7-73	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bonnie Husband
(Signature)

Production Clerk

(Title)

11-12-73

(Date)

BH:ng

OIL CONSERVATION COMMISSION

APPROVED NOV 15 1973

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

RECEIVED

BOX 2045

NOV 14 1973

HOBBS, NEW MEXICO

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE November 8, 1973

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Midwest Oil Corporation, So. Empire Deep Unit #3,
Operator Lease
0, 31-17-29, So. Empire Morrow, Phillips Petroleum Company
Well Unit S.T.R. Pool Name of Purchaser
was made on November 7, 1973
Second stage gas well gas.

PHILLIPS PETROLEUM COMPANY
PurchaserE. M. Ball E. M. Ball
RepresentativeClerical Supervisor
Title

cc: To operator
Oil Conservation Commission - Santa Fe