JULY 1, 1974 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

	10N	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	OIL 1		RECEIVED	
F	1		JUL 1 1978	
	AMOCO PRODUCTI	ON COMPANY	n ´	
-	P. O. BOX 68		AP	
	HOBBS, N. M.	88240	Other (Please explain)	
		Change in Transporter of:	EFFECTIVE 7-1-7	4 7: AM
	::: <b>:X</b>	Oil Dry Gas  Casinghead Gas Condens	Navajo Dulited	
	thip give name	MIDWEST OIL CORPORATION,	MIDLAND, TEXAS	
i .	N OF WELL AND L	EASE   Well No.   Pool Name, Including For	rmation Kind of Lease	Lease No.
South EM	PIRE DEEP UNIT	3 SOUTH EMPIRE-M	State Federal	
ومنجرات	., N; 1980	Feet From The WEST Line	and 660 Feet From Th	SOUTH
, ,	31 Town	nship 17-S Range 29	9-E , NMPM, EDDY	County
1 1	TO SET TRANSPORT	ER OF OIL AND NATURAL GAS	5	
	Transporter of Oil		Address (Give address to which approve	
	peline Company stern Pipe Line C	nghead Gas XX or Dry Gas XX	2300 Cont'l Nat'l Bank H	d copy of this form is to be sent 76102. Texas
Phillips	Petr <u>oleum Comp</u> a	iny	Bartlesville, Oklahoma [Is gas actually connected? When	
	re or liquids,	Unit Sec. Twp. Hge.	Yes	8-15-73
		h that from any other lease or pool, g	give commingling order number:	
	ION DATA nte Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
- Kug		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
_			Top Oil/Gas Pay	Tubing Depth
:: !.s (	DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Ony ous Pay	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			_	Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
_	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	IA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-
(64 - 4 <u>FLI</u> (741)	lew Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
· · · · · · · · · · · · · · · · · · ·	es:	Tubing Pressure	Casing Pressure	Choke Size
	i. During <b>Test</b>	Oil-Bble.	Water - Bbls.	Gas - MCF
۲, ۲	I			
rgi	2. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	thus (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI CI SFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	
I conservation certify that the rules and regulations of the Oil Conservation to the heve been complied with and that the information given a true and complete to the best of my knowledge and belief.			APPROVED , 19	
			OIL AND GAS INSPECTOR	
			TITLE	
1 - DIV Kerk (feakum)			Te able to a sequent for allow	compliance with RULE 1104.  vable for a newly drilled or despend
1 - JEJ. (Signature)			well, this form must be accompa	nied by a tabulation of the deviation rdance with RULE 111.
1 - OBP ADMINISTRATIVE ASSISTANT			All sections of this form mu	at be filled out completely for allow-

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply