DISTRIBUTION

NEW MEXICO OIL CONSERVATION COM SION

Form C-104

	SANTA FE		FOR ALLOWABLE	Effective 1-1-	d C-104 and C-111	
1	FILE /	P	LAND RSPORT GILVARD RATURA	Enective I-1-	63	
ŀ	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OILYAND NATURA	AL GAS		
	OIL /					
İ	TRANSPORTER GAS /	1	AUG 2 8 1972			
	OPERATOR /					
	PRORATION OFFICE D. C. C.					
•	Operator	/	RTESIA, OFFICE			
	Texas American Oil Co	orporation V				
	Address		70701			
		Building, Midland, Texa				
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:		•		
	Recompletion	Oil Dry Ga	— 			
	Change in Ownership	Casinghead Gas Conden	sate []			
	If change of ownership give name					
	and address of previous owner					
	DECORPORAN OF WELL AND	I DACE	•			
и.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation . Kind of L	ease	Lease No.	
	Etz State	20 Grayburg Ja	ackson State, Fe	ederal or Fee State	B-936	
	Location	40				
•	Unit Letter I ; 198	O Feet From The South Lin	e and 660 Feet F	rom The East		
	Out Letter / /			•		
	Line of Section 16 To	wnship 17-S Range	30-E , NMPM, E	ddy	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which a	d come of this form is	to be come!	
	Name of Authorized Transporter of Oil					
	Texas-New Mexico Pip	peline Company	P. O. Box 1510, M. Address (Give address to which a	idland, Texas 79	701	
	•		P. O. Box 431, Mic			
	Continental Oil Compa	ny Tunit Sec. Twp. P.ge.	Is gas actually connected?	When	01	
	If well produces oil or liquids,	O 16 17 30	Yes	l de la company		
	give location of tanks.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	<u> </u>	<u> </u>		
		th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Re	s'v. Diff. Res'v.	
	Designate Type of Completic	on - (X) (X)	(X)		; }	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	7-24-72	8-21-72	4050'	3947'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3687 GR	Grayburg-San Andres	25681	3810! Depth Casing Shoe		
	Perforations			'		
	2568 - 3780 w/84 holes		ACTUCUENCE DECORD	4050'		
			DEPTH SET	SACKS CE	MENT	
	HOLE SIZE	CASING & TUBING SIZE	536'	100 sx		
	7-7/8"	5-1/2"	4050'	600 sx		
	7-1/8	23/6"	3810	000.52		
					,	
87	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	d oil and must be equal to or	exceed top allow-	
٧.	able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)		
	8-21-72	8-24-72	Pump	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	CHORA SIZA	(1)	
	24 Hrs	None	None Water-Bbis.	Ggs-MCF		
	Actual Prod. During Test	Oil-Bble.				
		145	209 LW	394		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat		
	Actual Prod. 1001-MC175					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
%/1	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
¥1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ALIC 9 9 1972			
			APPROVED AUG 2 0 1372 19			
			BY Will Arissett			
			TITLE OIL AND GAS INSPECTOR			
9	1. Comenail		This form is to be filed	i in compliance with Aut	E 1104.	
•	1. 6 IM	Trable is a segment for	attomable for a newly dri	illed or deepened		
			well, this form must be accompanied by a tabulation of the deviation			

VI.

y	1. Companier)
	(Signature)
	Engineer
	(Ticle)
	August 24, 1972
	(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply