

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 14 '89

WELL API NO.	30-015-20686
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-936
7. Lease Name or Unit Agreement Name	Etz State Unit (Tr 3)
8. Well No.	4
9. Pool name or Wildcat	Grayburg-JSR-D-65R

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Devon Energy Corporation ✓

3. Address of Operator
1500 Mid-America Tower, OKla. City, OK 73102

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 16 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3687 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: Sgz off Queen & PB to Grayburg only ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: 5 1/2" csg set at 4050 ft. Top San Andres perk at 2942 ft. Bottom Grayburg perk at 2832 ft. Queen perks from 2118-2126.

1. MIRU pulling unit. Pull rods & pump. Shop pump for repairs. Install BOP's. Pull tbg.
2. Run csg scraper to 2940 ft. TIH w/ RBP and PKR. Isolate Queen perks. Put slon RBP. Put 500 psi on tbg-csg annulus. Establish injection rate into Queen. Sgz Queen w/ 100 SX Class 'C' cmt w/ 2% CaCl & 2% SI. Release pkr, backwash tbg, pull 3 stands, set pkr, repressure. WOC. Pull pkr, drill cmt, run csg scraper, test sgz to 300 psi.
3. Pull RBP. Set CIBP at 2935 ft. Dump 35 cmt on top.
4. Run tbg, rods & pump. Place well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. M. Duckworth TITLE District Engineer DATE 10-31-89

TYPE OR PRINT NAME J. M. Duckworth TELEPHONE NO. (405) 235-3611

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILMANIS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 20 1989