Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION JUL 2 0 1992

P.O. Box 2088

P.O. Drawer DD, Anessa, 1911 80210		Santa	Fe, New M	exico 8750	04-2088	0.	C. D.			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	DEOUES.	T FOR	ALLOWAE	BLE AND	AUTHOR	IZATÍŐÑ	4 OFFICE			
	HEGUES	TRANS	PORT OIL	AND NA	TURAL G	/ 10				
Operator					Well			API No.		
Marbob Energy Corporation /					30-015- 20686					
Address	utosia NM	8821	0							
P. O. Drawer 217, At	tesia, W	0021	<u> </u>	X Out	er (Please exp	lain)				
Reason(s) for Filing (Check proper box) New Well	Char	nge in Tran	nsporter of:	Change	lease n	ame fro	m:			
Recompletion	Oil Dry Gas				Etz State Unit (TR 3) #4			Effective $7/1/92$		
Change in Operator	Caringhead Gar	Cor	idensale							
If change of operator give name and address of previous operator									,	
H. DESCRIPTION OF WELL AND LEASE					V:1			of Lease No.		
Lease Name	e Name				Crho SA	Sta		B-9		
Devon State Unit	10	Gr	bg Jacks	on on q	GIDE OIL		<u>. </u>			
Location	1980	Eee	t From The	South_Lin	e and660) · F	eet From The	East	Line	
Unit LetterI	_ :1700			•			Edd		County	
Section 16 Townshi	_P 17S	Ran	ige 30	E , N	мрм,		<u> </u>	У		
THE PROPERTY OF THE AN	ISPORTER O	F OIL	AND NATU	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUL					71001000 (0110 01111					
Texas-New Mexico Pipeline Company					P.O. Box 2528, Hobbs, NM 88241 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas A or Dry Gas					$\propto 2197$	Houston	TX 77252			
Conoco, Inc.	Unit Sec.	17w	p. Rge.	·	y connected?	Whe				
If well produces oil or liquids, give location of tanks.	F 16	j 17	S 30E							
If this production is commingled with that	from any other les	se or pool	, give conuning	ling order num	ber:					
IV. COMPLETION DATA			Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l Well	l Oak Well	1		<u> </u>	<u>j. </u>	<u>i</u>	_L	
Date Spudded	Date Compl. Re	ady to Pro	kd.	Total Depth			P.B.T.D.			
					Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				lop on out 1-y			Tubing Del	Lacing 2 of 2		
Perforations							Depth Casii	ng Shoe		
Lenorations										
	CEMENT	ING RECO	RD		SACKS CEMENT					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET						
		AWA DI	10							
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR ALL	olume of lo	ad oil and musi	be equal to o	r exceed top a	llowable for th	his depth or be	for full 24 hou	ars.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	ondia of the		Producing M	lethod (Flow, 1	pump, gas lift,	eic.)	2 4 1	1-12-3	
Date I have town on the last				C. L. D.			Choke Size	Parled	4.92	
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure					
Astual Prod During Test Oil - Bbls.				Water - Bbls.			Gas-MCF (Madesse Ham			
Actual Prod. During Test	Oli - Dois.				<u></u>					
a carret										
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCI			Gravity of Condensate			
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Clioke Size			
l'esting Method (pitot, back pr.)	Tubing Pressure	(Shut-in)		Casing a reco	(
	ATTE OF CC	MADLI	ANCE		~!! OÓ!		ATION	חועופור	M	
VI. OPERATOR CERTIFIC Theseby certify that the rules and regul	lations of the Oil C	onservauc	90		OIL COI	15EHV	'ATION	DIVISIC	Л	
to the transfer of the second with and	that the information	III BIACII M	ove	· .			9 0	1000		
is the and complete to the best of my l	knowledge and bel	uci.	,	Date	Approve	ed	յ<u>ս</u>լ 2 0	1336		
Ared 1 1.	nolls									
Thomas raco					ByORIGINAL SIGNED BY					
Rhonda Nelson Production Clerk					MIKE WILLIAMS					
Printed Name		Tiu 748-3		Title	SUPE	RVISOR,	DISTRICT-	17		
7/17/92		770 3	- No	11						

automotive and assert of resignative designation of the au-INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.