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NEW MEXICO OIL CONSERVATION COMMISSION
AUG 2 1972
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2130

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Texas American Oil Corporation ✓	8. Farm or Lease Name Randel State
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17-S</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3688 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Perforate & Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24-72 to 7-31-72:

Ran Dresser Atlas Gamma Ray BHC Acoustic Log to 4012' PBTD.
 Top of cmt @ 1302'. Perf with E-Gun Bullets, 90 shots as follows:
 2575', 2577', 2579', 2581', 2593', 2595', 2597', 2601', 2603', 2605',
 2661', 2663', 2697', 2699', 2705', 2707', 2812', 2814', 2816', 2818',
 2824', 2956', 2957', 2958', 2959', 2960', 3252', 3268', 3270', 3272',
 3308', 3315', 3317', 3335', 3348', 3350', 3355', 3357', 3382', 3384',
 3386', 3394', 3498', 3500', 3502', 3530', 3532', 3534', 3578', 3581',
 3589', 3596', 3600', 3620', 3627', 3643', 3645', 3660', 3662', 3715',
 3717', 3722', 3724', 3748', 3751', 3767', 3769', 3771', 3773', 3778',
 3780', 3782', 3784', 3827', 3829', 3886', 3888', 3895', 3897', 3936',
 3838', 3946', 3948', 3962', 3966', 3974', 3976', 3978', 3980', 3982'.
 Treated down 2-1/2" tbg with packer and bridge plug. See attached detail.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE August 1, 1972

APPROVED BY [Signature] OIL AND GAS INSPECTOR DATE 10/1/72

RANDEL STATE, WELL NO. 5

Stage No.	Perfs.	BDP	15%	20/40	Ball Sealers And Action	Max. Press.	Min. Press.	Avj. Rate B/PM	ISDP	5 Min SDP	10 Min SDP	15 Min SDP
			HCL Gals Acid	Mesh Sand								
1 - 15 Holes	3886-3982	3600	1000 with 20 Ball Sealers Good Action	30,000 - 30,000# Fluid level 2600' from surface. Showing 2% oil.	6 - No Action	4400	3800	17.1	1700	1400	1300	1200
2 - 16 Holes	3715-3829	2500	675 with 20 Ball Sealers Good Action	35,000 - 35,000#	6 - No Action	5000	4700	15.3	3000	1300	1250	1200
3 - 17 Holes	3498-3662	1100	500 with 20 Ball Sealers Good Action	32,000 - 32,000#	7 - Good Action	5000	4400	21.5	2500	1300	1300	1250
4 - 16 Holes	3252-3394	2700	1000 with 24 Ball Sealers Good Action	35,000 - 35,000#	12 - Good Action	4500	3700	19.2	1600	1200	1100	1100
5 - 5 Holes	2956-2960	5000	500	6500 - 3000#	None	5500	4800	9.4	Did not shut down.			
6 - 5 Holes	2812-2824	2000	250	15,000 - 15,000#	None	4600	4600	17.0	1600	1300	1300	1300
6 Holes	2661-2707	2400	250	15,000 - 15,000#	None	4000	4000	17.2	1700	1300	1300	1300
8 - 10 Holes	2575-2605	2500	250	20,000 - 20,000#	3 - Good Action	4200	3600	20.0	1700	1500	1400	1400

Total Frac: Acid: 4425 gallons
Sand: 188,500 gallons, 185,000 pounds