

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 28 1972

O. C. C.
ARTESIA, OFFICE

I. OPERATOR
Texas American Oil Corporation
Address
1012 Midland Savings Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10-22-72
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Randel State
Well No.: 5
Pool Name, including Formation: Grayburg Jackson
Kind of Lease: State, Federal or Fee State
Lease No.: B-2130
Location
Unit Letter: H, 1980 Feet From The North Line and 660 Feet From The East
Line of Section: 16 Township: 17-S Range: 30-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipeline Company
Address (Give address to which approved copy of this form is to be sent)
Post Office Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Continental Oil Company
Address (Give address to which approved copy of this form is to be sent)
Post Office Box 431, Midland, Texas 79701
If well produces oil or liquids, give location of tanks.
Unit: F, Sec.: 16, Twp.: 17, Rge.: 30
Is gas actually connected? No Yes
When 9-4-72 Two Weeks

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well (X) Gas Well New Well (X) Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded: 7-13-72 Date Compl. Ready to Prod.: 8-22-72 Total Depth: 4050' P.B.T.D.: 4012'
Elevations (DF, RKB, RT, GR, etc.): 3688 GR Name of Producing Formation: Grayburg-San Andres Top Oil/Gas Pay: 2575' Tubing Depth: 3971'
Perforations: 2575 - 3982 w/90 holes Depth Casing Shoe: 4046'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 11" CASING & TUBING SIZE: 8-5/8" DEPTH SET: 534' SACKS CEMENT: 100 sx
7-7/8" 5-1/2" 4046' 600 sx
23/8" 3971'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 8-22-72 Date of Test: 8-24-72 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 Hrs Tubing Pressure: None Casing Pressure: None Choke Size: -
Actual Prod. During Test: Oil-Bbls.: 121 Water-Bbls.: 225 LW Gas-MCF: 284

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: [Signature]
Engineer
(Title)
August 24, 1972
(Date)
OIL CONSERVATION COMMISSION
AUG 28 1972
APPROVED: [Signature]
BY: W. A. Gressett
TITLE: OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.