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NEW MEXICO OIL CONSERVATION **RECEIVED**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 05 1983

O. C. D.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2130	
7. Unit Agreement Name	
8. Farm or Lease Name Randel State	
9. Well No. 5	
10. Field and Pool, or Wildcat Grayburg Jackson	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Texas American Oil Corporation ✓
3. Address of Operator 300 W. Wall--Suite 400 Midland, Texas 79701
4. Location of Well UNIT LETTER <u>H</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17-S</u> RANGE <u>30-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3688' GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Comingle Queen and Grayburg-San Andres	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-82 MIRU Well Service. Prep to knock CIBP out of 5½" csg.

12-15-82 POOH w/tbg. & pkr.

12-16-82 Continue to knock BP out w/drill bailer.

12-17-82 Finish drlg. CIBP & push to 4008'. RIH w/2 3/8 tbg. tested to 5000#, set pkr. @ 2514'. RU Dowell, acidized w/ 7248 gals. 15% HCl NE FE acid + 1800 gals. 10# gel brine in 4 stages.

12-18-82 Flowed well down. Unseat pkr., POOH. RIH w/ 2 3/8" tbg. to 3228'. Ran insert pmp & 3/4" rods.

12-19-82 Prep to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Hens on

TITLE Monahans District Mgr.

DATE 1-4-83

Original Signed By
Leslie A. Clements

Supervisor District II

APPROVED BY _____

TITLE _____

DATE JAN 0 6 1983

CONDITIONS OF APPROVAL, IF ANY: