

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
NOV 1 1989

C. C. D.
ARTESIA OFFICE

WELL API NO.

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-2130

7. Lease Name or Unit Agreement Name
Etz State Unit (Tr 5A)

8. Well No. 1

9. Pool name or Wildcat
Grayburg J-SR-B-6-SF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Devon Energy Corporation

3. Address of Operator
1500 Mid-America Tower, Okla. City, OK 73102

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 16 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3688 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Sq2 Queen - PB to Grayburg ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: $5\frac{1}{2}$ " csg set at 4046 ft. Top San Andres perf at 2956 ft.
Bottom Grayburg perf at 2924 ft. Queen perfs at 2116-2124 ft.
1. MIRM pulling Unit. Pull rods & pump. Shop pump for repairs. Install BOP's.
Pull tbg. Run csg scraper to 2960 ft. TIH w/RBP and PKK. Isolate Queen
perfs. Dump sd on RBP. Est. inj. rate into Queen. Sq2 Queen w/100 sx Class
C' cmt w/2% CaCl & 2% sl. Release pkr, backwash tbg, pull 3 stands, reset pkr
and repressure. W.O.C. T.O.H. w/pkr. Drill cmt, run csg scraper, pressure test sq2
to 300psi. Pull RBP. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.M. Duckworth TITLE District Engineer DATE 10-31-89
TYPE OR PRINT NAME J.M. Duckworth TELEPHONE NO. (405) 235-3611

(This space for State Use)

APPROVED BY Mark Williams SUPERVISOR, DISTRICT II DATE NOV 6 1989
CONDITIONS OF APPROVAL, IF ANY:

2. Set CIBF at 2940 ft. Dump 35 ft on amt on top.
3. Run tbg, rods & pump. Return well to production.