

clp
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 26 '89

O. C. D.

WELL API NO. 30-015-20687
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2130

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Devon Energy Corporation (Nevada)	7. Lease Name or Unit Agreement Name Etz State Unit (TR 5A)
3. Address of Operator 1500 Mid-America Tower, 20 N. Broadway, OKC, OK 73102	8. Well No. 1	9. Pool name or Wildcat Grayburg
4. Well Location Unit Letter H : 1980 Feet From The NORTH south Line and 660 Feet From The east Line Section 16 Township 17S Range 30E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3688'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-89 This am prep to set packer to test retrievable bridge plug.
Moved in and rigged up Cobra Well Srv. Pulled pump, rods. Nippled up
blow out preventer. Pulled 2 3/8" tbg. Picked up csg scraper, bit and
ran 2960'. Trpd. Ran retrievable bridge plug and packer, set 2306' and
2276'. Packer would not set. Pulled 2272'. Press'd and leaked. Ran
packer 2288', would not set. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi R. Graham TITLE Engineering Assistant DATE 12-15-89
Candi R. Graham (405) 235-3611 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JAN 10 1990

CONDITIONS OF APPROVAL, IF ANY:

- 11-14-89 This am prep squeeze Queen perfs.
Reset bridge plug 2330'. Packer would not test. Moved bridge plug and packer 2027', no set on packer. Press'd backside 300 psi; held OK. Reset bridge plug 2330'. Pulled packer. Ran fullbore tension packer, set 2300'. Tested bridge plug 300 psi. Picked up packer 2149', tested 300 psi, held OK. Reset packer 2027'. Established injection rate into Queen perfs at 1/2 bbl per min, 200 psi; 3/4-1 bbl per min, 300 psi; 2 bbls per min, 350 psi. Instant shut in press zero psi. Ran packer 2300'. Dumped 2 sx sand. Pulled packer 10 stands, 1 single 1650'. SDON.
- 11-15-89 This am waiting on cement to set.
Set packer 2027'. Press'd csg annulus 300 psi. Hooked up to tbg by Dowell. Established injection rate 3 bbls per min at 820 psi. Pumped in 123 sx Class C w/3% cc + .5% D127 fluid loss additive. Displaced 4 bbls fluid. Press'd 1500 psi. Released packer. Reversed cement out of tbg. Press'd tbg 500 psi, loosing press. Began staging cement. Final pump press 1200 psi. SDON.
- 11-16-89 This am drlg cement.
- 11-17-89 This am trpg retrieving head. Prep drill cement off sand.
Ran bit. Tagged cement 2076'. Fell out 2255'. Press'd csg 300 psi; held 30 mins. Trpd bit. Ran retrieving head. Washed sand off retrievable bridge plug. Hit cement 2315'. Could not wash thru. Pulled 6 jts tbg. SDON.
- 11-18-89 This am nipping down blow out preventer.
Ran bit. Drld cement. Washed sand off retrievable bridge plug. Trpd bit. Ran retrieving head. Latched and pulled bridge plug. Rigged up Jarrel Wireline. Set cast iron bridge plug 2925'. Dumped 25' cement on top. Rigged down and released Jarrel Wireline. Ran production string.
- | | |
|------------------------------------|-----------------|
| 1 jt mud anchor, bull plugged | 31.00' |
| perf'd nipple | 4.00' |
| seating nipple at 2826.80' | 1.10' |
| 89 jts 2 3/8" 4.7# J55 EUE 8rd tbg | <u>2826.80'</u> |
| total | 2861.80' |
- 11-19-89 This am returned to production. Drop from report.
Nipped down blow out preventer. Flanged wellhead. Ran pump and rods. Rigged down and released Cobra Well Srv. Hung well on. Ran production equipment as follows.
- | |
|---------------------------------|
| 2" X 1 1/2" X 12' THD pump |
| 112-3/4" rods |
| 2-8', 1-4' X 3/4" subs |
| polish rod 1 1/4" X 22' w/liner |