	DISTRIBUTION SANTA FE FILE			ONSERVATION CC FOR ALLOWABLE AND	SSION	Form C-104 Supersedes Old C-104 and C- Elloctive 1-1-85
	AUTHORIZATION TO RECEIVED BY					
	I MANSPORTER GAS		AUG	AUG 12 1985		
F	OPECATOR V		0	. C. D.		*
'- 	Operator ARTESIA, OFFICE					
	Anadarko Petroleum Corporation					
	P. O. Box 2497 Midland, Texas 79702					
-	Other (Please explain) Change in Transporter of: Change in Ownership Effective:					
- 1	N•~ We!! ☐	Cil Dry Gas				
- 1	Change in Ownership	Casinghead Gas	Condens	7 ·	AUG	1 1985
L						1 70702
•	f change of ownership give name ind address of previous owner	madarko Production	Compar	y, P.O. Box 245	77, Midian	d. Texas 79702
1. I	DESCRIPTION OF WELL AND	LEASF			Kind of Lease	NM ease No.
	Lease Name	Well No. Pool Name, In			State, Federal	Federal 0467931
4	Federal "R"	7 Square L	ake GII	og.,San Andres		<u>reveral</u>
		Feet From The Nort	h_Line	and 1980	Feet From T	he_East
-			ange	30E , NMPM	_	Eddy County
-L	Line of Section 10 Tow	mshtp 17S R	unge	30E	-	
I. 1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATU	RAL GAS	WATER INJEC	CTION WELL	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cil	or Condensate		Address force nonices		,
1	Name of Authorized Transporter of Cas	inghead Gas Or Dry Gas	• 🗔	Address flive address	o which approv	ed copy of this form is to be seat)
1	<u> </u>		1	is gas actually connecte	ed? Whe	n :
İ	If well produces off or liquids, give location of tanks.	Unit Sec. Twp.	P.ge.	is 433 delically commen		
1	f this production is commingled wit	that from any other lease	or pool, s	rive commingling order	number:	
Y. 4	COMPLETION DATA			New Well Workover	Deepen	Plug Back Same Restr. Diff. Rest
	Designate Type of Completion					
ļ	Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.
				Top O!!/Gas Pay		Tubing Depth
ĺ	Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation				·
L	Perforations					Depth Casing Shoo
		TURING CASI	ING AND	CEMENTING RECOR	D	
-	HOLE SIZE	CASING & TUBING S	_	DEPTH SI		SACKS CEMENT
ŀ						1 10st ±0-3
						Che do Name
-						
ا . رو	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test	must be afi	ter recovery of total volu ith or be for full 24 hours	me of load oil a	and must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tonks	Date of Test	,0, 1,1,2 41,	Preducing Method (Flou	, pump, gas lif	i, eic.)
- [Date I hat wen on the re-					I Chaire Size
	Length of Test	Tubing Pressure		Cosing Pressure		
	Actual Pred. During Test	Cil-Bbls.		Water - Bbls.		Gas-MCF
-	Weight Lieux David					1/
٠.						
ſ	GAS WELL Actual Fred. Test-MCF/D	Length of Test		Bble. Condensate/MAC	F	Gravity of Condensate
-				Cosing Pressue (Shut	-1n)	Choke Size
1	Testing kiethod (pitot, back pr.)	Tubing Fress # (Shat-in)	,	Course Plant 20 (220		
L	CERTIFICATE OF COMPLIANCE	CF.		OIL (TION COMMISSION
				AUG 29 1985		
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief. Senior Administrative Specialist (Title) July 22, 1985			BY Supervisor District II		
- 1						
				This form is to	be filed in	compliance with RULE 1104.
					1 be accomma	vable for a newly drilled or despend nied by a tabulation of the deviation
-				All sections of this form must be filled out completely for allowable on new and recompleted wells.		
-						
				wall name of numbe	I, of transport	er, or other spell change or con-
(Dute)				Senerate Force C-104 most be fited for each pool in maltip		