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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DEC 6 1976

I. Operator **Anadarko Production Company** ☒ **O. C. C.**
Address **P. O. Box 67, Loco Hills, New Mexico 88255** **ARTESIA, OFFICE**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal R	Well No. 8	Pool Name, including Formation Square Lake	Kind of Lease 1/1/1, Federal 1/1/1	Lease No. NM0467931
Location Unit Letter H , 1980 Feet From The North Line and 660 Feet From The East Line of Section 10 Township 17S Range 30E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co., Pipeline Division	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 10	Twp. 17S	Rge. 30E	Is gas actually connected? Yes	When 11-3-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-8-76	Date Compl. Ready to Prod. 11-3-76		Total Depth 3200'		P.B.T.D.			
Elevation (D.F., R.K.B., RT, GR, etc.) 3729' GL	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 2826'		Tubing Depth 3143'			
Depth of well 2977-80, 2986-89 San Andres: 3093-3100, 3104-12, 3116-20 @ 2 SPR					Depth Casing Shoe 3194' GL			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 4 1/2"		DEPTH SET 474' KB 3200' KB		SACKS CEMENT 150 Sacks 350 Sacks			
			2 7/8"		3143			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-5-76	Date of Test 11-24-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure 60#	Casing Pressure 60#	Choke Size None
Actual Prod. During Test 110 bbls.	Oil - Bbls. 50	Water - Bbls. 60 (Load)	Gas - MCF 65

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
Jerry E. Buckles

(Signature)
Area Supervisor

(Title)

OIL CONSERVATION COMMISSION

APPROVED **DEC 6 1976**, 19
BY **W. A. Grissett**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable.