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| FILE                   |     |  |
| U.S.G.S.               |     |  |
| LAND OFFICE            |     |  |
| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRORATION OFFICE       |     |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

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FEB 5 1980

I. Operator  
Anadarko Production Company  
Address  
P. O. Box 67, Loco Hills, New Mexico 88255  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Change to be effective 3-1-80.  
Former Transporter - Navajo Refining Co.  
Pipeline Division

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|  |               |   |                                  |                       |
|--|---------------|---|----------------------------------|-----------------------|
| Lease Name<br>Federal R  | Well No.<br>8 | Pool Name, including Formation<br>Square Lake Grayburg SA | Kind of Lease<br>Federal 1/1/74/ | File No.<br>NM0467931 |
| Location<br>Unit Letter H, 1980 Feet From The North Line and 660 Feet From The East<br>Line of Section 10 Township 17S Range 30E, NMPM, Eddy |               |   |                                  |                       |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |            |             |              |
|--|--|------------|-------------|--------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Basin, Inc.                        | Address (Give address to which approved copy of this form is to be sent)<br>511 W. Ohio, P.O. Box 2297, Midland, Texas 79701 |            |             |              |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Phillips Petroleum Company | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 6666, Odessa, Texas 79760              |            |             |              |
| If well produces oil or liquids,<br>give location of tanks.  | Unit<br>A  | Sec.<br>10 | Twp.<br>17S | Range<br>30E |
| Is gas actually connected?   |  | When       |             |              |
| Yes  |  | 11-3-76    |             |              |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                      |                             |                 |                   |          |              |        |           |           |
|--------------------------------------|-----------------------------|-----------------|-------------------|----------|--------------|--------|-----------|-----------|
| Designate Type of Completion - (X)   |                             | Oil Well        | Gas Well          | New Well | Workover     | Deepen | Plug Back | Same Rest |
| Date Spudded                         | Date Compl. Ready to Prod.  | Total Depth     |                   |          | P.B.T.D.     |        |           |           |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation | Top Oil/Gas Pay |                   |          | Tubing Depth |        |           |           |
| Perforations                         |                             |                 | Depth Casing Shoe |          |              |        |           |           |
| TUBING, CASING, AND CEMENTING RECORD |                             |                 |                   |          |              |        |           |           |
| HOLE SIZE                            | CASING & TUBING SIZE        |                 | DEPTH SET         |          | SACKS CEMENT |        |           |           |
|                                      |                             |                 |                   |          |              |        |           |           |
|                                      |                             |                 |                   |          |              |        |           |           |
|                                      |                             |                 |                   |          |              |        |           |           |
|                                      |                             |                 |                   |          |              |        |           |           |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry E. Auchter  
(Signature)  
Area Supervisor  
(Title)  
January 18, 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 5 1980  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition