	tiveo	i ·	
DISTRIBUTIO	DN		
SANTA FE		П	
FILE			V
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
			T -

(Tule)
October 16, 1981
(Dete)

SANTA PE	REQUEST FOR ALLOWABLE		Superpedes Old C-104 and C-110 Effective REGSEIVED	
y.s.c.s.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
I RANSPORTER OIL	<u>_</u>			
GAS /	1		Ct. C. D. Artesia, office	
PROPATION OFFICE			ANTISIA, OFFICE	
Anadarko Production	Company /			
P. O. Box 67, Loco		Other (Please explain)		
low Well	Change in Transporter of:	Change to be effe	ctive 10-27-81	
Recempletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	Former Transporte	r - Basin, Inc.	
change of ownership give name				
ESCRIPTION OF WELL AND	LEASE	rmotion Kind of Lease	Ledge No.	
reces Memo Federal R	Well No. Pool Name, Including For	FEX Federal	· · · · · · · · · · · · · · · · · · ·	
acation				
	80 Feet From The North Line		Rast	
Line of Section 10 To	ownship 17S Range	30E , NMPM, Bdd;	y County	
ESIGNATION OF TRANSPOS Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)	
Navajo Refining Con	pany. Pipeline Division	P. O. Boy 150 Artesia Address (Give address to which approve	New Mexico 88210	
Name of Authorized Transporter of C Phillips Petroleum	esinghead Gas 🔃 or Dry Gas 🗀 Company	P.O. Box 6666, Odessa		
If well preduces oil or liquids,	Unit Sec. Twp. Rge.	In gas actually connected? When		
give leasting of tanks. I this production is commingled w	rith that from any other lease or pool,	Yes give commingling order number:	11-3-76	
COMPLETION DATA	Oti Well Gee Well		Plug Back Same Resty Diff. Resty	
Designate Type of Complet	ion - (X)	Total Depth	P.B.T.D.	
Date Spudded	Deta Compt. Heatly to Prod.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perferetions			Depth Casing Shoe	
	<u> </u>	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
		· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	1	
Date First New Oil Run To Tenks	Date of Toot	Producing Method (Flow, pump, see Uf	60 2 03 81 MRC	
Longth of Tool	Tubing Proceure	Casing Pressure	Choke Size 10-381 NRC	
Actual Prof. During Toot	Oti - Bbis.	Water - Bble.	Gas-MCF	
GAS WELL	1	Bhis. Condensets/AACF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Tost			
Tooting Mothed (piret, back pr.)	Tubing Pressure (Shab-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	INCE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		ABBROVED		
		or W.a. Gressett		
		TITLE SUPERVISOR	, DISTRICT IL	
	Mushb -	This form is to be filed in	compliance with RULE 1104.	
	Juchus)	well, this form must be accomped tests taken on the well in accomp	vable for a newly drilled or deepen gled by a tabulation of the deviati places with RULE 111.	
Area Supe	ervisor (Tule)	All sections of this form my able on new and recompleted we	me be filled out completely for allo	
October 1	T	The section of T	t III and VI for changes of owner	
	(Date)	well name or number, or transpor	ten or other such change of condition	