

Form 9-330
(Rev. 5-68)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERVE ☐ Other ☐

2. NAME OF OPERATOR

Shelly Oil Company

OCT 11 1972

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701 O. G. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws or regulations)

At surface 660' FSL and 660' FSL Sec. 11-178-31E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-13-72

16. DATE T.D. REACHED

8-20-72

17. DATE COMPL. (Ready to prod.)

9-10-72

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3926' DF

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

3910'

21. PLUG, BACK T.D., MD & TVD

3902'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3327-3892' Grayburg-San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron and Collar Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	615	11"	350 sacks	None
5-1/2" OD	140 & 170	3908	7-7/8"	1200 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3857'	None

31. PERFORATION RECORD (Interval, size and number)

3327-3892' (Twenty-two 0.41" jets over 365' interval)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

3327-3892'

3327-3892'

AMOUNT AND KIND OF MATERIAL USED

3000 gals. 15% HCl acid and 40 ball sealers.

15,000 gals. 97 galact brine;

52,500 gal. 10-40 sand; 10000 sack salt and 155 gals. scale inhibitor

33.*

DATE FIRST PRODUCTION

9-10-72

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

9-19-72

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

26

GAS—MCF.

21

WATER—BBL.

5

GAS-OIL RATIO

808

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

26

GAS—MCF.

21

WATER—BBL.

5

OIL GRAVITY-APV (CORR.)

37°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 copies each: Gamma Ray and Sidewall Neutron

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. J. Love

TITLE

District Prod. Manager

DATE

October 6, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)