

5-USGS-ARTESIA  
1-R. J. STA. TULSA  
1-A. B. CAR. MIDLAND  
1-PJB, ENGR.

1-FILE

N.M.O.C.D. COPY

C:SF

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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5. LEASE

LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea C

9. WELL NO.

12

10. FIELD OR WILDCAT NAME

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3934' DF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit ~~11~~ M, 660' FSL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached sheet

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U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dale R. Crockett*  
Dale R. Crockett

TITLE Area Supt.

DATE 7-2-79

(This space for Federal or State office use)

APPROVED BY

(Org. Sig.) ALBERT A. STALL

TITLE

DATE

JUL 09 1979

CONDITIONS OF APPROVAL, IF ANY:

LEA C WELL NO. 12  
WORKOVER PROCEDURE

1. Rig up workover unit and pull rods and tubing.
2. Run bit and scraper and clean well out to PBTD, 3902'.
3. Run tubing and packer and spot 10.5 bbls. acid from 3902' to 3312', perfs. 3327' to 3892', set packer at 3250', and acidize with 3300 gals. 15% NE acid and 44 ball sealers.
4. Pull tubing and packer.
5. Place well back on production and observe.
6. After evaluation, chemically treat well according to results.