5-USGS-ARTESIA 1-R. J. TARRAK-TULSA 1-FILE 1-BH, FIELD CLK-

1-BB, PDS CLK

1-A. B. ARY-MIDLAND 1-PJB, ENGR.N.M.O.C.D. COPEF, FOREMAN

Form Approved. Budget Bureau No. 42-R1424

DATE 8/24/78

Aug 30 15/5

Form 9-331 Dec. 1973

Dec. 1973	UNITED STATES	5. LEASE
	PARTMENT OF THE INTERIOR	IC-029418 (b)
DEP	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to be beck to a different reservoir. Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
reservoir. Use Form 3-331-3 for 3550 page		Lea C
1. oil ga well X we	ell cother	9. WELL NO. 12
2. NAME OF OPE Getty Oil	COMPANY C.	10. FIELD OR WILDCAT NAME Grayburg Jackson
3. ADDRESS OF C	OPERATOR 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		AREA
below.)		Sec. 11, T-17S, R-31E 12. COUNTY OR PARISH 13. STATE
below.) AT SURFACE: Unit ltr. M, 660' FSL & 660' FWL		D.TD.E
AT TOP PROD AT TOTAL DEP	, INTERVAL:	Eddy Nº 14. API NO.
		-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR		3934' DF
REQUEST FOR AP	PROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHU		VFD
FRACTURE TREAT	16 7	The state of the s
SHOOT OR ACIDIZ	ZE H Ho.s.	1979 Report results of multiple completion or zone change on Form 9–330.)
REPAIR WELL PULL OR ALTER	CASING AUG 30	1979 change on Form 9-330.)
MULTIPLE COMPL	.ETE 니 님	CO CHOVEV
CHANGE ZONES	U.S. GEOLUGIC	WEALOUANE
ABANDON* (other)	ARTESIA, NE	M MrVICO
		eta all pertinent details, and give pertinent dates,
17. DESCRIBE Princluding esti measured and	ROPOSED OR COMPLETED OPERATIONS (Clearly st imated date of starting any proposed work. If well is d true vertical depths for all markers and zones pertin	ent to this work.)*
8/1/79	Pulled rods and tbg. Ran 4 3/4" k scale 3573-3839'. Pulled bit. Ra 10 bbls. 15% NE acid over perfs. 3 3228'. Treated with a total of 30 Minimum pressure 700#, maximum 260 Pulled pkr.	3327-3822'. Raised and set pkr.
8/2	Ran rods (2" x 1 1/2" x 12') and	tbg. (2 3/8"). Released rig.
J/ 2		
8/9	11 BO, $1/3 BW$, and gas $TSTM$	
		
Subsurface Safe	ty Valve: Manu. and Type	Set @ Ft.
Jupau, luce Joie	•	

(This space for Federal or State office use)

*See Instructions on Reverse Side

18. I hereby certify that the foregoing is true and correct

APPROVED BY _____CONDITIONS OF APPROVAL, IF ANY: