

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instruct.
verse side)CATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "C"

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Grayberg-Jackson11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 11-17S-31E**

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface**ARTESIA, OFFICE****660' FSL and 660' FSL Sec. 11-17S-31E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3952' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set 5-1/2" casing and test(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Drilled 7-7/8" hole to TD (4000') at 8:15 a.m. 8-27-72.
- 2) Ran Sidewall Neutron from surface to 3996'. Microlaterolog-Microlog 2300-3995'; and Dual Laterolog 2300-3984'.
- 3) Ran 49 jts. (1603') 15.5# J-55 "B" condition casing and set from 2397' to 4000' and 48 jts. (2009') 14# J-55 "A" condition casing and set from 388' to 2397' and top 12 jts. (378') 15.5# "B" condition J-55 casing and set from 10' to 388'.
- 4) Cemented with 800 sacks Trinity Light Weight and 300 sacks Class "C" cement with 2% Calcium Chloride.
- 5) Pumped plug to 3967'. Cement circulated.
- 6) WOC 18 hours. Tested casing to 1500# for 30 minutes; held OK.

RECEIVED
SEP 6 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

(Signed) **D. R. Crow**TITLE **Lead Clerk**DATE **Sept. 5, 1972**

(This space for Federal or State office use)

APPROVED BY **[Signature]**
CONDITIONS OF APPROVAL, IF ANY:TITLE **DISTRICT ENGINEER**DATE **SEP 8 1972**

*See Instructions on Reverse Side