

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. DATE*
(Other instruction re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Les "C"

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11-178-31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 660' FKL Section 11-178-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3954' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Add perfs. & stimulate ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in pulling unit. Pulled rods and tubing.
- 2) Set bridge plug at 3720' and dumped 2 sacks sand on top, plugging back to 3712'.
- 3) Perforated 5-1/2" OD casing with one 3/8" hole at: 3429', 3454', 3493', 3514', 3532', 3544', 3554', 3572', 3592', 3602', 3618', 3629', 3647', 3659', 3673', 3681', 3687', 3693', 3697' (19 holes over 268' interval).
- 4) Set packer at 3697' and spotted 300 gals. 15% HCl acid from 3697' to 3429'.
- 5) Reset packer at 3307' and treated perfs. 3429-3697' with 2500 gals. 15% HCl acid and thirty 7/8" ball sealers. Flushed with 32 bbls. Swabbed. Pulled tubing and packer.
- 6) Sand fractured perfs. 3429-3697' with 35,000 gals. 9# galled brine water; 52,500# 20-40 sand; 165 gals. scale inhibitor and five 7/8" ball sealers. Flushed with 100 bbls. water. Shut down 21 hours to let frac settle.
- 7) Set 112 jts. (3553') of 2-7/8" OD tubing at 3561' with perforated nipple 3527-3530' and seating nipple 3526-3527'. Ran rods and set pump at 3526'. Tested.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Dist. Admin. CoordinatorDATE October 17, 1972

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

*See Instructions on Reverse Side