

0+6-BLM-Roswell, 1-File, 1-Engr LM, 1-Foreman EF, 1-JA, 1-BB, 1-Laura Richardson  
Form Approved.  
Budget Bureau No. 42-R1424  
Dec. 1973  
Drawer DD  
Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Getty Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 730, Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
Unit Ltr. I, 660' FEL & 1980' FSL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:  | SUBSEQUENT REPORT OF:    |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>                        | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>                             | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>                           | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>                                | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>                       | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/>                          | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/>                               | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/>                                   | <input type="checkbox"/> |
| (other) Cleaned out and treated <input checked="" type="checkbox"/> | (x)                      |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/26/83 TD 4020', PBDT 3987', 5 1/2" csg @ 4020'. Perfs 3429-3987'. Rig up pull rods & 2 7/8" tbq. Ran 4 3/4" bit & csg scraper. Tag fill @ 3910'. Drill out to 3987'. (Sand and CaCo<sub>3</sub>) pull bit.  
7/27/83 Ran 5 1/2" pkr on 2 7/8" tbq. Set @ 3309'. Dowell treated perfs 3429-3987= 38 holes, 6000 gals 15% 76 balls, max 4200#, min 900#, A.I.R. 5 BPM. Total load 166 bbls flow from pit 20 bbls & died. Swab 39 bbls.  
7/28/83 RU & swabbed 4 1/2 hours rec 45 bbls begin FL @ 1800' from surface end FL @ 2800' fair oil show. Release pkr & TOH. Ran tbq, rods & pump, SN @ 3844'. RD unit. POB @ 5 PM, 12 x 54 SPM. Placed well back on production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Stinner TITLE Area Superintendent DATE July 29, 1983  
D.R. Crockett

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 16 1983