## N. M. C. C. C. COPANIT IN TIPLICATE.

UNITED STATES DEDADTMENT OF THE INTERIOR (Other in: lions on reverse ...de)

Form approved.
Budget Bureau No. 42-RU425. 30-615-20707

OF WAY WITH OF THE WATEROOK						D. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY						LC-029418 (b)
APPLICATION	N FOR PERMIT	O DRILL, I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTES OF TRIBE NAME
1a. TYPE OF WORK	ILL X	DEEPEN		PLUG BAC	רע 🗀	7. UNIT AGREEMENT NAME
	ILL U	DEELEN (		LEGG DAY	en tal	
b. TTPE OF WELL.  OIL. X GAS GAS STORE STORE ZONE ZONE						8. FARM OR LEASE NAME.
WELL WELL OTHER ZONE C. ZONE C						Lea "C"
Skelly Oil Company						9. WELL NO.
3. ADDRESS OF OPERATOR						-16
P O Box 1351 Midland Toxae 70701						10. FIELD AND POOL, OR WILDCAT
P. O. Box 1351, Midland, Texas 79701  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						* Gravburg-Jackson
At surface 660' FNL and 660' FEL Sec. 11-17S-31E						11. SEC. T., M., OR BL. AND SURVEY OR AREA
At proposed prod. zone						
,						Sec. 11-17S-31E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12COUNTY OR PARISH 13. STATE
						Eddy New Mexico
						OF ACL S ASSIGNED
						40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20. R		20. ROTA	ARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.				3950 <b>'</b>		Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
		Unkno	own			July 20, 1972
23.	I	PROPOSED CASIS	NG ANI	CEMENTING PROGRA	AM .	그렇 젊은 사용 기회 기술 최소
SIZE OF HOLE	OF HOLE SIZE OF CASING WEIGHT		R FOOT SETTING DEPTH			QUANTITY OF CEMENT
11"	8-5/8" 24#			650'		350 sacks
7-7/8"	5-1/2"	15.5#		3950 <b>'</b>		1300 sacks
					1.	
						of casing. The
	sing will be ca					
						ed. The drilling
				=		hole for logging
and running	casing. Blowou	t preventer	wil.	l be installed	and te	sted to 1000 PSI.
				RECEIV	FD :	, i s f - 2 - 3 i i
				1, 202.	9	Pr-
				11:11 m	<u> </u>	CE
JUL 1 7 1972						
					.: <b>F</b>	RECEIVED  J. S. GEOLOGICA
				ת כ.כ.	7	S GEOLOG 1972
		PROPOSED C	PERA	TIONS WILL C. C. NY SIGNIFI		ARTESIA, NEW MEXICO
	A	FFECT ENVIR	ONME	NT SIGNIFI	-1	WEW MEN
						TCXIII

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposal productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

(Signed) J. R. Avent District Admin. Coordinator DATE July 5, 1972 JUL 1 3 1972 (This space for Federal or State office use) APPROVAL DATE PERMIT NO. JUL 1 3 1972 DISTRICT ENGINEER

APPROVED BY . PEROVAL, IF ANY : CONDITIONS OF

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMERCED WITHIN 3 MONTHS.

\*See Instructions On Reverse Side

TITLE

EXFIRES -

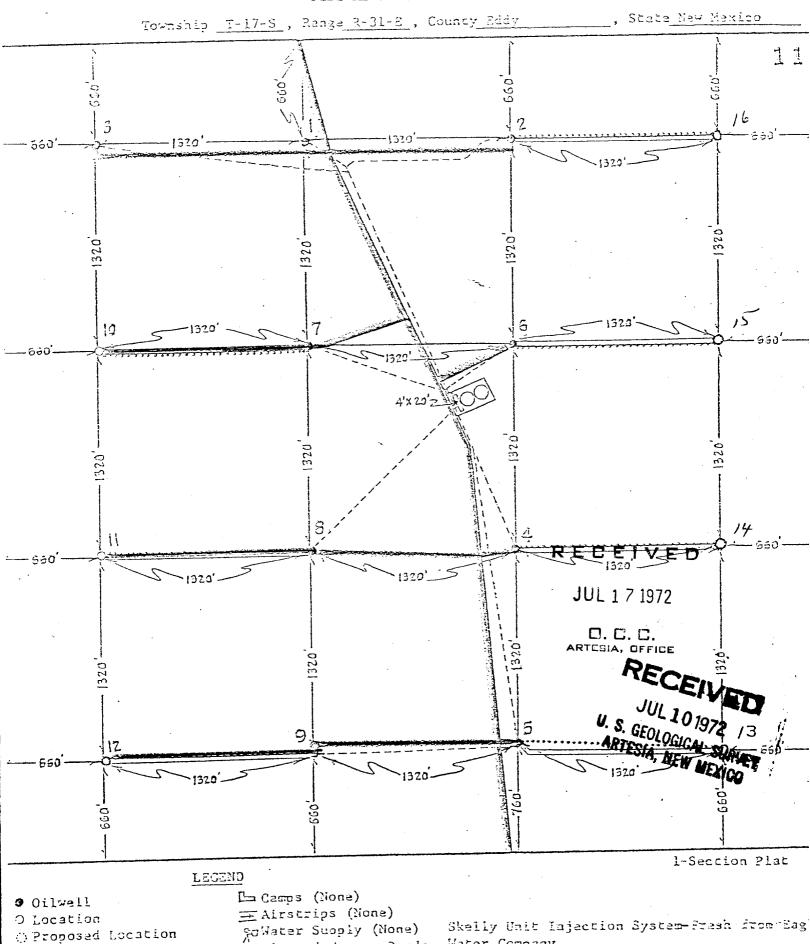
## W MEXICO OIL CONSERVATION COMMI ON WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVE Supersedes C-128

JUL 1 7 1972 All distances must be from the outer boundaries of the Section Operator Lease SKELLY COMPANY OIL "C" LEA Section 'nit Letter Township Range County ARTESIA, DEFICE 17 SOUTH 31 EAST EDDY Actual Footage Location of Well: 660 feet from the North feet from the EAST Ground Level Elev. Producing Formation Pocl Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "ves," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 660' best of my knowledge and belief. Date Surveyed JUNE 28, 1972 Registered Professional Engineer and/or Land Surveyor 676

2000

500



Water Company.

Planned Access Roads 🛥 Lease Roads Flow Lines (Production) --- Planned Flowlines Produced water disposed of in Grayburg-Jackson Reservoir 2 miles South.

O Proposed Location

Lea "C" Well No. 16

