Revised 1-1-65

	Lea C	LEASE NAME	Skelly Oil Company Address p O Rox 1351 Midland,
	16	WELL	nd. Tex
	.	c	Texas 79701
	11	Loc	Pool 9701
	17	LOCATION	
	31	æ	Grayburg -
	11-10-72 P	TEST STATUS	Jacks
	i i	CHOKE	TYPE OF
	:	TBG.	 s _c
	1	ALLOW-	Scheduled
	24	TEST HOURS	1 1 1
		WATER BBLS.	Eddy
	32	GRAV.	Completion X
	34		RING
NOV :	30	F.	Special
NOV 2 0 1972 NOV 2 0 1972 ARTESIA, OFFICE	882	RATIO CU.FT/BBL	GAS - OIL

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base

will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules. Report casing pressure in lieu of tubing pressure for any well producing through casing.

November 16, 1972 Engineering Technician (Signature) Jimy D. Yancy (Title)

(Date)

is true and complete to the best of my know-

ledge and belief.