N.M.O.C.D. COPY<sub>5-USGS-A</sub> \_SIA

1-R. J. STARRAK-TULSA

1-PJB, ENGR. 1-FILE

Form 9-331 Dec. 1973

1-A. B. CARY-MIDLAND

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-029418 (b)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deport of the proposals to drill or to drill or to deport of the proposals to drill or	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 7	Lea C
well Ix well other JUL 1 0 1979	9. WELL NO.
2. NAME OF OPERATOR	16
Getty Oil Company D.C.C.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR ARTEBIA, OFFICE	Grayburg Jackson
P. O. Box 730, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 11, T-17S, R-31E
AT SURFACE: Unit 14th A 660' FNL & 660' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Eddy NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3968 GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	CEIVED
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	III 5 1812
CHANGE ZONES	QUEVEY
ABANDON* [ ] [ ] [ ] (other)	S. HEULUHICAL SURVEY
(United)	RTESIA, NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
1	
1. Rig up unit and pull rods and tubing.	
2 Pour hit and remain and along wall out to	DDED 4015!
2. Run bit and scraper and clean well out to	PBID, 4015 .
3. Run tubing and packer and spot 11.5 bbls.	acid from 4015' and 3407'.
perfs. 3409-4005'. Set packer at 3350' a	
NE acid and 56 ball sealers.	nd detaile with 4200 gais. 150
ME acid and 50 ball sealers.	
4. Pull tubing and packer.	
4. Pull tubing and packer.	
T Diese well book on musdusties and shooms	
5. Place well back on production and observe	
6. After evaluation chemically treat well a Subsurface Safety Valve: Manu. and Type	ccording to results. Ft.
18. I hereby certify that the foregoing is true and correct	
Mark to be	Tune 20 1070
Dale R Crockett Area Supt.	DATE June 28, 1979
(This space for Federal or State office use)	
Sed Sed Atrest R. STALL ATTIC DISTRICT FLORIDA	
APPROVED BY TACTING DISTRICT ENGINEER JUL 0 9 1979 CONDITIONS OF APPROVAL IF ANY:	
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