1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

15. DISTANCE FROM PROPOSED\*

(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gulf Oil Corporation

WELL X

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## UNITED STATES DEPARTMENT OF THE INTERIOR

• • • •				(BY )
Ntay 1963)	Su.			. A.
UNITED STATE	S (Other instru		Budge 🧠	
DEPARTMENT OF THE	-	2	$\frac{3c - 0/5 - 6}{5}$ . Lease designation	20709
GEOLOGICAL SURV	'EY	,		AND SERIAL NO.
· · · · · · · · · · · · · · · · · · ·		D.A. CIA	LC-056551A 6. IF INDIAN, ALLOTTE	OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG	BACK	and an arrangement of the second	S OR TRIBE NAME
DRILL XX DEEPEN	☐ PLUG BA	.ск 🗆 🧂	7. UNIT AGREEMENT N	AME
VELL X GAS WELL OTHER	SINGLE MULTI ZONE ZONE	PLB	8. FARM OR LEASE NAM	M E
NAME OF OPERATOR			Holder "CB"	Federal (NC)
ulf Oil Corporation			9. WELL NO.	
		-  _	2	
OX 670, Hobbs, New Mexico 88240 OCATION OF WELL (Report location clearly and in accordance wi	Ab and Clark	1	O. FIELD AND POOL, O	R WILDCAT
At surface	• • • • • • •		Grayburg Jac	kson
660' FN & WL, Section 17, 17-S,	30-E	1	1. SEC., T., R., M., OR I AND SURVEY OR AR	BLK. DA
at proposed prod. zone		ļ		
DIGHT NOW IN WITHOUT AND DIDECTOR TO DESCRIPTION OF THE PARTY OF THE P		· .	Sec 17, 17-S	, 30-E
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	T OFFICE*	1	2. COUNTY OR PARISH	13. STATE
Difference and a property of			Eddy	New Mexico
DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE	17. No. of TO THIS	ACRES ASSIGNED WELL	
PROPERTY OR LEANE LINE, FT. (Also to nearest drig. unit line, if any)	80		40	0
DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED.	19. PROPOSED DEPTH	20. ROTARY	OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.	3700'	Rotar	iy .	

21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*
23.	]	PROPOSED CASING AND	CEMENTING PROGI	RAM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24# K-55	450'	200 sacks Class C W/2% Ca Cl2
7-7/8"	4-1/2"	9.50# K-55	3799'	570 sacks Class C
				RECEIVED

Proposed Mud Program

450' Spud Mud.

2700' Brine Water

2700'-

TD Salt Water Gel

Blow Out Preventer See Attached Drawing

PROPOSED OPERATIONS WILL NOT AFFECT ENVIRONMENT SIGNIFICANTLY JUL 1 7 1972

O. C. C. ARTESIA, OFFICE

RECEIVED JUL111972 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pr 24

eventer program, if any.		
SIGNED BORDEN	TITLE Area Production Manager	DATE July 10, 1972
(This space for Federal or State office use)	_	
PERMIT NO.	JUL 1 4 1972	<u> </u>
APPROVED BY	DISTRICT ENGINEER	JUL 1 4 1972
CONDITIONS OF APPROVAL, IF ANY:		

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMENCED WITHIN 3 MONTHS. 10-19-

\*See Instructions On Reverse Side

## MELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIMED
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

JUL 1 7 1972

perator				Lease		Well No.
		RATION		HOLDER "CB"	FEDERAL NOT	<b>*</b> D C &
	ction 17	Township 17	South	Ronge 30 EAST	County	ARTESIA, OFFICE
D ctual Footage Location		1 1/	300111	JU EAST	EDUT	* *
660		. WEST				
round Level Elev.	Producing Fo		line and	Pool 60	et from the NORT	
•	Graybu				neksou	Dedicated Acreage:
1 Ontline the e				ll by colored pencil	<del></del>	Acres
3. If more than o dated by comm	one lease of donunitization, to lease of donunitization, to lease of the lease of t	lifferent ov unitization nawer is "	vnership is d , force-poolir 'yes;' type of	edicated to the welling. etc?	, have the interes	ship thereof (both as to working ts of all owners been consoli- solidated. (Use reverse side of
No allowable v forced-pooling sion.	vill be assign	ed to the w	vell until all non-standard	interests have been unit, eliminating su	consolidated (by	communitization, unitization, been approved by the Commis-
660'				       	Nome C. Positi	oreby certify that the information con- med herein is true and complete to the t of my knowledge and belief.  ORIGINAL SIGNED BY C. D. BORLAND D. BORLAND ON
	 				Compo	· · · · · · · · · · · · · · · · · · ·
	;   			;   	Date <b>Jul</b>	y 10, 1972
	             				shown not under is 1 known	ernby ceed that the well location was all sted from field or
330 860 '90	1320 1650 1980		0 2000	1500 1000	dend/or	ered Professional Engineer Land Surveyor  Cate No.  676