

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. LC-056551A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Gulf Oil Corporation						7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240						8. FARM OR LEASE NAME Holder CB (NCT-A)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FN & WL, Section 17, 17-S, 30-E At top prod. interval reported below At total depth						9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED SEP 2 1972 O. C. C. ARTESIA, OFFICE						10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 17, 17-S, 30-E						12. COUNTY OR PARISH Eddy	
13. STATE New Mexico							
15. DATE SPUDDED 8-17-72	16. DATE T.D. REACHED 8-25-72	17. DATE COMPL. (Ready to prod.) 9-10-72	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3666' GL	19. ELEV. CASINGHEAD --			
20. TOTAL DEPTH, MD & TVD 3700'	21. PLUG, BACK T.D., MD & TVD 3660'	22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY 0 - 3700'	ROTARY TOOLS --	CABLE TOOLS --		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2467' to 3412'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Sidewall Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24# K-55	463'	12-1/4"	250 sacks (Circulated)			
5-1/2"	15.5# K-55	3699'	7-7/8"	770 sacks (TOC at 785')			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2434'	2434'
31. PERFORATION RECORD (Interval, size and number)							
See attachment				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2467' to 3412'				6800 bbls gel wtr, 225,000# sand & 8400 gal 15% NE acid.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9-10-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-15-72	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD 85'	OIL—BBL. ---	GAS—MCF. ---	WATER—BBL. 240 (Load)	GAS-OIL RATIO --
FLOW. TUBING PRESS. 125#	CASING PRESSURE 0#	CALCULATED 24-HOUR RATE 85	OIL—BBL. ---	GAS—MCF. ---	WATER—BBL. 240	OIL GRAVITY-API (CORR.) 36.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY R. N. Magee	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. D. Kallinger

TITLE

Area Engineer

DATE

September 15, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 34.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	1180' 2451' 3700'	Red Beds & Salt Dolo, Sand & Anhy Dolo & Sand	Base of Salt Yates 7-Rivers Queen Grayburg San Andres	995' 1180' 1529' 2050' 2451' 2754'	